



14421 County Rd. 10 • Ft. Lupton, Colorado 80621 • (303) 857-9999 • FAX (303) 857-0577 • E-MAIL Permitco 1@aol.com

May 12, 2004

Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Re: GASCO Production Company
Lamb Trust #24-22-9-19
606' FSL and 2162' FWL
SE SW Section 22, T9S - R19E
Uintah County, Utah

Gentlemen:

Enclosed please find three copies of the Application for Permit to Drill, along with the required drilling program, BOP diagram, wellsite maps and diagrams.

If you should need additional information, please don't hesitate to contact me. Approved copies of the A.P.D. should be sent to Permitco Inc. at the address shown above.

Sincerely,

PERMITCO INC.

Lisa Smith
Consultant for
GASCO Production Company

RECEIVED

MAY 14 2004

DIV. OF OIL, GAS & MINING

Enc.

cc: Gasco Production Company - Englewood, CO

001

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO.: Fee	6. SURFACE: Fee
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: N/A	
2. NAME OF OPERATOR: Gasco Production Company		9. WELL NAME and NUMBER: Lamb Trust #24-22-9-19	
3. ADDRESS OF OPERATOR: 14 Inverness Drive East, Suite #H236, Englewood, CO 80112		10. FIELD AND POOL, OR WILDCAT: Undesignated	
PHONE NUMBER: 303/483-0044		11. QTR/QTR, SECTION, TOWNSHIP, RANGE MERIDIAN: Section 22, T9S - R19E	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 605' 175' X 4429' 446' Y AT PROPOSED PRODUCING ZONE: 606' FSL and 2162' FWL SE SW 40, 01056 109.76772			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 28 miles Southeast of Myton, Utah		12. COUNTY: Uintah	13. STATE: UT
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 606'	16. NUMBER OF ACRES IN LEASE: 389.70	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: N/A	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): None	19. PROPOSED DEPTH: 11,800'	20. BOND DESCRIPTION: 04127763 State CD No. On File	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4660' GL	22. APPROXIMATE DATE WORK WILL START: September 1, 2004	23. ESTIMATED DURATION: 35 Days	

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2"	13-3/8", H-40, 48#	180'	225 sx Class G, 3% CaCl ₂ , 15.6 ppg, yield 1.18
12-1/4"	9-5/8", J-55, 40#	3,500'	610 sx Class G, 2% CaCl ₂ , 15.6 and 11 ppg
7-7/8"	4-1/2", P-110, 13.5#	11,800'	2450 sx 50/50 Poz, 14.35 and 13 ppg

CONFIDENTIAL

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

AGENT: PermitCo Inc., 14421 County Road 10, Fort Lupton, CO 80621

AGENT'S PHONE NO.: 303/857-9999

NAME (PLEASE PRINT) Lisa Smith

TITLE Agent for Gasco Production Company

SIGNATURE

DATE May 12, 2004

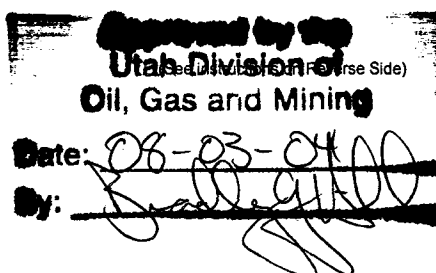
(This space for State use only)

API NUMBER ASSIGNED:

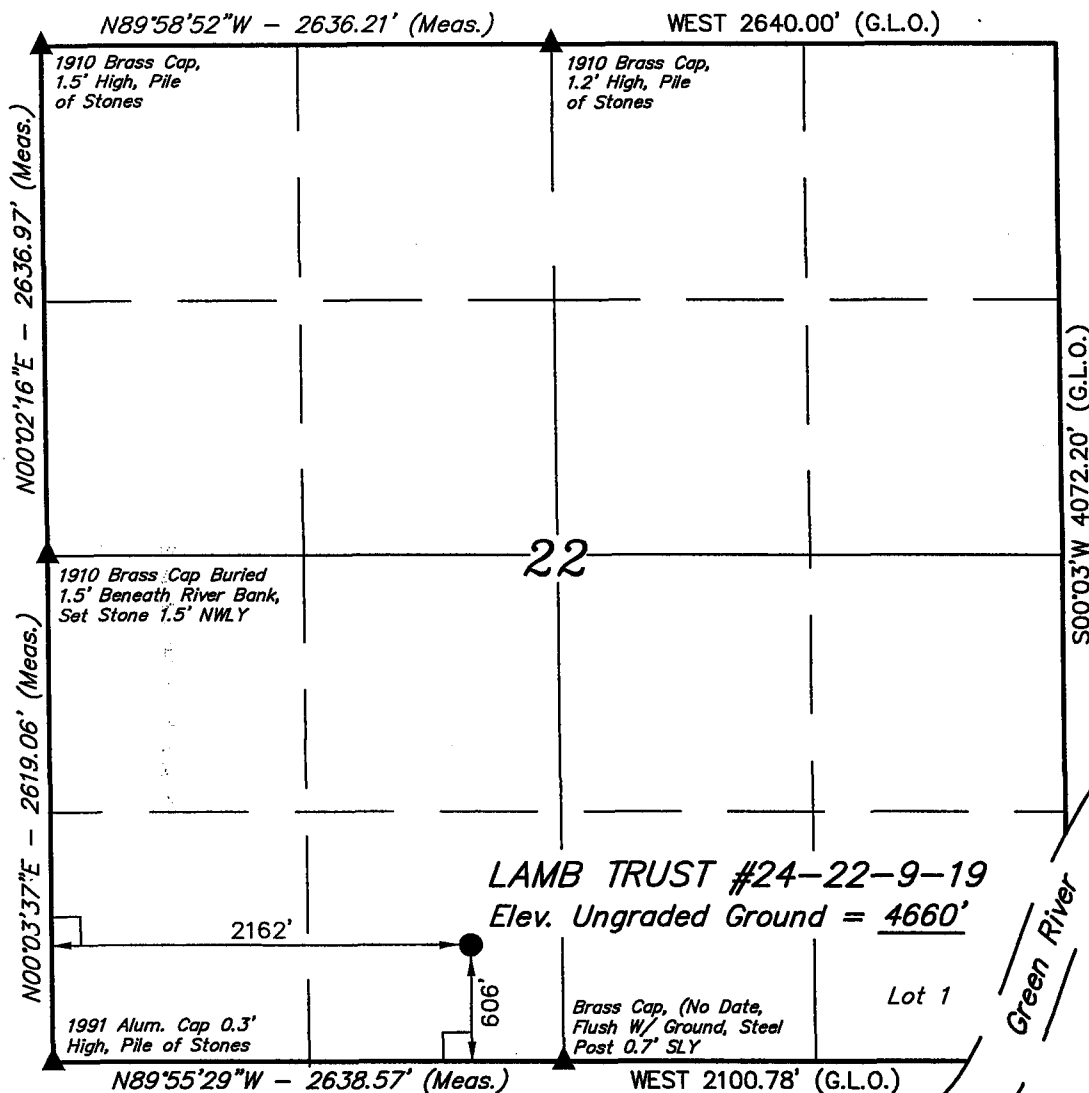
43-047-35732

APPROVAL:

(11/2001)

RECEIVED
MAY 14 2004
DIV. OF OIL, GAS & MINING

T9S, R19E, S.L.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)

LATITUDE = 40°00'39.16" (40.010878)
 LONGITUDE = 109°46'06.03" (109.768342)

GASCO PRODUCTION COMPANY

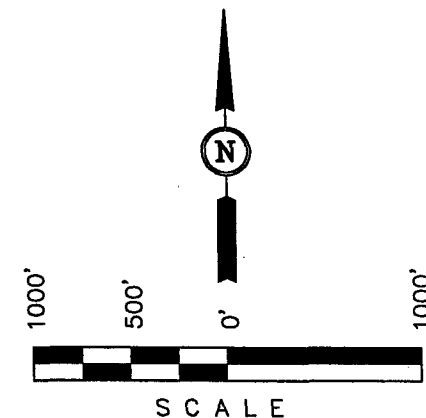
Well location, LAMB TRUST #24-22-9-19, located as shown in the SE 1/4 SW 1/4 of Section 22, T9S, R19E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 21, T9S, R19E, S.L.B.&M. TAKEN FROM THE UTELAND BUTTE QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4711 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REVISED: 04-15-04 D.COX

UINTAH ENGINEERING & SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-15-03	DATE DRAWN: 01-09-04
PARTY B.B. B.J. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE GASCO PRODUCTION COMPANY	

CONFIDENTIAL - TIGHT HOLE

Lamb Trust #24-22-9-19
606' FSL and 2162' FWL
SE SW Section 22, T9S - R19E
Uintah County, Utah

Prepared For:

Gasco Production Company

By:

PERMITCO INC.
14421 County Road 10
Fort Lupton, CO 80621
303/857-9999

Copies Sent To:



3 - Utah Division of Oil, Gas & Mining - SLC, UT
2 - Gasco Production Company - Englewood, CO

Application for Permit to Drill
Gasco Production Company
Lamb Trust #24-22-9-19
606' FSL and 2162' FWL
SE SW Section 22, T9S - R19E
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

DRILLING PROGRAM

Page 1

The proposed wellsite is located on Private Surface/Private Minerals.

1. Estimated Tops/Geologic Markers

The estimated tops of important geologic markers are as follows:

<i>Formation</i>	<i>Depth</i>	<i>Subsea</i>
Uintah	Surface	+4,670'
Green River	1,850'	+2,820'
Wasatch	5,360'	-690'
Mesaverde	8,350'	-3,680'
T.D.	11,800'	-7,130'

2. Estimated Depths and Names of Anticipated Water, Oil, Gas or Other Minerals Bearing Formations.

<i>Substance</i>	<i>Formation</i>	<i>Depth</i>
Gas/Oil	Green River	1,850'
Gas	Wasatch	5,360'
Gas	Mesaverde	8,350'

3. Well Control Equipment & Testing Procedures

Gasco Production Company's minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double, 5000 psi w.p.

Gasco/Pannonian will comply with all requirements pertaining to well control as listed in the Rule R649-3-7 of the Utah Division of Oil, Gas & Mining.

The size and rating of the BOP stack is shown on the attached diagram.

Lamb Trust #24-22-9-19

606' FSL and 2162' FWL

SE SW Section 22, T9S - R19E

Uintah County, Utah

DRILLING PROGRAM

Page 2

4. Casing Program

The proposed casing program will be as follows:

<i>Purpose</i>	<i>Depth</i>	<i>Hole Size</i>	<i>O.D.</i>	<i>Weight</i>	<i>Grade</i>	<i>Type</i>	<i>New/Used</i>
Surface	0-180'	17-1/2"	13-3/8"	48#	H-40	---	New
Intermediate	0-3,500'	12-1/4"	9-5/8"	40#	J-55	LT&C	New
Production	0-11,800'	7-7/8"	4-1/2"	13.5#	P-110	LT&C	New

Casing design subject to revision based on geologic conditions encountered.

5. Cement Program

<i>Conductor</i>	<i>Type and Amount</i>
0-225'	225 sx Class G, 3% CaCl ₂ with 0.25#/sk, flocele @ 15.6 ppg, 1.18 ft ³ /sk. Cement will be circulated to surface.
<i>Surface</i>	<i>Type and Amount</i>
0-3500'	Lead: 410 sx Hi-Fill @ 11.0 ppg, 3.83 ft ³ /sk. Tail: 200 sx Class G 2% CaCl ₂ @ 15.8 ppg, 1.16 ft ³ /sk. Cement will be circulated to surface.
<i>Production</i>	<i>Type and Amount</i>
3,000'-11,800'	Lead: 725 sx Hi-Fill @ 13.0 ppg, 1.74 ft ³ /sk. Tail: 1725 sx 50/50 Poz @ 14.1 ppg, 1.28 ft ³ /sk.

6. Drilling Fluids

The proposed circulating mediums to be employed in drilling are as follows:

Lamb Trust #24-22-9-19

606' FSL and 2162' FWL

SE SW Section 22, T9S - R19E

Uintah County, Utah

DRILLING PROGRAM

Page 3

Interval	Mud Type	Mud Wt.	Visc.	F/L	PH
0 - 3500'	Spud Mud	8.4-9.0	30-45	N/C	8.0
3500' - 8,350	Water/Gel	8.4-8.8	27-35	N/C	8.5-9.0
8,350' - 11,800'	Mud/DAP	8.5-11.2	35-45	10-15 cc's	9.0-11.0

7. Testing, Logging and Coring

The anticipated type and amount of testing, logging and coring are as follows:

- a. No drill stem tests are anticipated.
- b. The logging program will consist of a SDL/DSN/GR/CAL from TD to 3500' and a GR will be run from TD to Surface.
- c. No cores are anticipated.

8. Anticipated Pressures and H₂S

- a. No H₂S is expected. The maximum anticipated bottom hole pressure is 6825 psi.

9. Water Source

- a. All water used for the drilling of this well will be purchased the Nebeker Water Station in Myton, UT. Permit No. 43-1723.

10. Other Information

- a. Drilling is planned to commence on approximately September 1, 2004.
- b. It is anticipated that the drilling of this well will take approximately 35 days.

Application for Permit to Drill
Gasco Production Company

Lamb Trust #24-22-9-19

606' FSL and 2162' FWL

SE SW Section 22, T9S - R19E

Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

DRILLING PROGRAM

Page 4

- c. Lining of the reserve pit will be done if deemed necessary by the Utah Division of Oil, Gas and Mining.
- d. At the end of drilling operations the location will be reclaimed and re-seeded as requested by the surface owner.
- e. Private Surface Ownership

Rex and LaRue Lamb Trust
Karl Lamb - Trustee
P.O. Box 374
Myton, UT 84052

OIL AND GAS LEASE

Entry 2002008426
 Book 817 Page 99-100 \$15.00
 18-NOV-02 01:09
RANDY SIMMONS
 RECORDER, UTAH COUNTY, UTAH
 DOLAR ENERGY LLC 84047-2393
 935 E SO UNION AVE #D-202 MIDVALE UT
 Rec Bu: SYLENE ACCUTORROUP, DEPUTY

AGREEMENT, Made and entered into the 3rd day of October, 2002, by and between

Entry 2002008426
 Book 817 Page 99

Karl Lamb, Successor Trustee for the beneficiaries under Declaration and Agreement of Trust, dated November 1, 1965, from Floyd E. Lamb and Janet C. Lamb, Trustors and under Extension of Declaration and Agreement of Trust dated June 26, 1982, from Janet C. Lamb, etal, beneficiaries of Trust
P. O. Box 374
Myton, Utah 84052-0374

hereinafter called Lessor (whether one or more) and Dolar Energy, L.L.C., whose post office address is 935 East South Union Avenue, Suite D-202, Midvale, Utah 84047-2393, hereinafter called Lessee:

WITNESSETH: that Lessor, for and in consideration of ten or more DOLLARS (\$10.00+) in hand paid, receipt of which is hereby acknowledged, and of the agreements of lessee hereinafter set forth, hereby grants, demises, leases and lets exclusively unto said lessee the lands hereinafter described for the purpose of prospecting, exploring by geophysical and other methods drilling, mining operating for and producing oil or gas, or both, including, but not as a limitation, casinghead gas, casinghead gasoline, gas-condensate (distillate), gas producible from coal-bearing formations, and any substance, whether similar or dissimilar, produced in a gaseous state, all associated hydrocarbons produced in a liquid or gaseous form, all sulfur, and for injecting water and other fluids, gas, air, and other gaseous substances into subsurface strata, together with the right to construct and maintain pipe lines, telephone and electric lines, tanks, powers, ponds, roadways, plants, equipment, and structures thereon to produce, save and take care of said oil and gas, and the exclusive right to inject air, gas, water, brine and other fluids from any source into the subsurface strata and any and all other rights and privileges necessary, incident to, or convenient for the economical operation of said land, alone or co-jointly with neighboring land, for the production, saving and taking care of oil and gas and the injection of air, gas, water, brine, and other fluids into the subsurface strata, said being situated in the County of Utah, State of Utah, and being described as follows, to-wit:

Township 9 South, Range 19 East, SLM

Section 14: Lot 4, S $\frac{1}{2}$ SW $\frac{1}{4}$

Section 22: Lot 1, SW $\frac{1}{4}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$

Section 23: Lots 2, 3, 6, 7

Section 27: Lots 5, 6

containing 389.70 acres, more or less.

1. It is agreed that lease shall remain in force for a term of Five (5) years from October 20, 2002 and as long hereafter as oil or gas of whatsoever nature or kind is produced from said leased premises or on acreage pooled therewith, or drilling operations are continued as hereinafter provided. If, at the expiration of the primary term of this lease, oil or gas is not being produced on the leased premises or on acreage pooled therewith but Lessee is then engaged in drilling or re-working operations thereon, then this lease shall continue in force so long as operations are being continuously prosecuted on the leased premises or on acreage pooled therewith; and operations shall be considered to be continuously prosecuted if not more than ninety (90) days shall elapse between the completion or abandonment of one well and the beginning of operations for the drilling of a subsequent well. If after discovery of oil or gas on said land or on acreage pooled therewith, the production thereof should cease from any cause after the primary term, this lease shall not terminate if Lessee commences additional drilling or re-working operations within ninety (90) days from date of cessation of production or from date of completion of dry hole. If oil or gas shall be discovered and produced as a result of such operations at or after the expiration of the primary term of this lease, this lease shall continue in force so long as oil or gas is produced from the leased premises or on acreage pooled therewith.

2. This is a PAID-UP LEASE. In consideration of the down cash payment, Lessor agrees that Lessee shall not be obligated, except as otherwise provided herein, to commence or continue any operations during the primary term. Lessee may at any time or times during or after the primary term surrender this lease as to all or any portion of said land and as to any strata or stratum by delivering to Lessor or by filing for record a release or releases, and be relieved of all obligation thereafter accruing as to the acreage surrendered. Consideration paid herein shall constitute a bonus consideration payment of one-fifth the total amount paid, and four annual rental payments equal to the bonus consideration paid.

3. In consideration of the premises the said Lessee covenants and agrees:

1st. To deliver to the credit of Lessor, free of cost, in the pipe line to which Lessee may connect wells on said land, the equal of fifteen percent (15.0%) of all oil produced and saved from the leased premises.

2nd. To pay Lessor fifteen percent (15.0%) of the gross proceeds each year, payable monthly, for the gas from each well where gas only is found, while the same is being used off the premises or in the manufacture of gasoline or any other product a royalty of fifteen percent (15.0%) payable monthly, at the prevailing market rate for gas.

3rd. To pay Lessor for gas produced from any oil well and used off the premises or in the manufacture of gasoline or any other product a royalty of fifteen percent (15.0%) of the proceeds at the mouth of the well, payable monthly at the prevailing market rate.

4. Where gas from a well capable of producing gas is not sold or used, Lessee may pay or tender as royalty to the royalty owners One Dollar per year net royalty acre retained hereunder, such payment or tender to be made on or before the anniversary date of this lease next ensuing after the expiration of 90 days from the date such well is shut in and thereafter on or before the anniversary date of this lease during the period such well is shut in. If such payment or tender is made, it will be considered that gas is being produced within the meaning of this lease.

5. If said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties (including any shut-in gas royalty) herein provided for shall be paid the Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.

6. Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operation thereon, except water from the wells of Lessor.

7. When requested by Lessor, Lessee shall bury Lessee's pipe line below plow depth.

8. No well shall be drilled nearer than 200 feet to houses, barns, or other facilities, including Lessors water facilities now on said premises without written consent of Lessor.

9. Lessee shall pay for damages caused by Lessee's operations on said land.

10. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

11. The rights of Lessor and Lessee hereunder may be assigned in whole or part. No change in ownership of Lessor's interest (by assignment or otherwise) shall be binding on Lessee until Lessee has been furnished with notice, consisting of certified copies of all recorded instruments or documents and other information necessary to establish a complete chain of record title from Lessor, and then only with respect to payments thereafter made. No other kind of notice, whether actual or constructive, shall be binding on Lessee. No present or future division of Lessor's ownership as to different portions or parcels of said land shall operate to enlarge the obligations or diminish the rights of Lessee, and all Lessee's operations may be conducted without regard to any such division. If all or any part of this lease is assigned, no leasehold owner shall be liable for any act or omission of any other leasehold owner.

12. Lessee, at its option, is hereby given the right and power at any time and from time to time as a recurring right, either before or after production, as to all or any part of the land described herein and as to any one or more of the formations hereunder, to pool or unitize the leasehold estate and the mineral estate covered by this lease with other land, lease or leases in the immediate vicinity for the production of oil and gas, or separately for the production of either, when in Lessee's judgment it is necessary or advisable to do so, and irrespective of whether authority similar to this exists with respect to such other land, lease or leases. Likewise, units previously formed to include formations not producing oil or gas, may be reformed to exclude such non-producing formations. The forming or reforming of any unit shall be accomplished by Lessee executing and filing of record a declaration of such unitization or reformation, which declaration shall describe the unit. Any unit may include land upon which a well has theretofore been completed or upon which operations for drilling have theretofore been commenced. Production, drilling or reworking operations or a well shut in for want of a market anywhere on a unit which includes all or a part of this lease shall be treated as if it were production, drilling or reworking operations or a well shut in for want of a market under this lease. In lieu of the royalties elsewhere herein specified, including shut-in gas royalties, Lessor shall receive on production from the unit so pooled royalties only on the portion of such production allocated to this lease/such allocation shall be that proportion of the unit production that the total number of surface acres covered by this lease and included in the unit bears to the total number of surface acres in such unit. In addition to the foregoing, Lessee shall have the right to unitize, pool, or combine all or any part of the above described lands as to one or more of the formations thereunder with other lands in the same general area by entering into a cooperative or unit plan or development or operation approved by any governmental authority and, from time to time, with like approval, to modify, change or terminate any such plan or

agreement and, in such event, the terms, conditions and provisions of this lease shall be deemed modified to conform to the terms, conditions, and provisions of such approved cooperative or unit plan of development or operation and, particularly, all drilling and development requirements of this lease, express or implied, shall be satisfied by compliance with the drilling and development requirements of such plan or agreement, and this lease shall not terminate or expire during the life of such plan or agreement. In the event that said above described lands or any part thereof, shall hereafter be operated under any such cooperative or unit plan of development or operation whereby the production therefrom is allocated to different portions of the land covered by said plan, then the production allocated to any particular tract of land shall, for the purpose of computing the royalties to be paid hereunder to Lessor, be regarded as having been produced from the particular tract of land to which it is allocated and not to any other tract of land; and the royalty payments to be made hereunder to Lessor shall be based upon production only as so allocated. Lessor shall formally express Lessor's consent to any cooperative or unit plan of development or operation adopted by Lessee and approved by any governmental agency by executing the same upon request of Lessee.

13. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor Lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

14. Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for Lessor, by payment, any mortgages, taxes or other liens on the above described lands, in the event of default of payment by Lessor and be subrogated to the rights of the holder thereof, and the undersigned Lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, insofar as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

15. Should any one or more of the parties herein above named as Lessor fail to execute this lease, it shall nevertheless be binding upon all such parties who do execute it as Lessor. The word "Lessor," as used in this lease, shall mean any one or more or all of the parties who execute this lease as Lessor. All the provisions of this lease shall be binding on the heirs, successors and assigns of Lessor and Lessee.

* IN WITNESS WHEREOF, this instrument is executed as of the date first above written.

X Karl Lamb
Karl Lamb, Successor Trustee for the beneficiaries under Declaration and Agreement of Trust, dated November 1, 1965, from Floyd E. Lamb and Janet C. Lamb, Trustors and under Extension of Declaration and Agreement of Trust dated June 26, 1982, from Janet C. Lamb, etal, beneficiaries of Trust

X _____

SS# or Tax ID 876155174

STATE OF UTAH)
COUNTY OF Duchesne) ss.

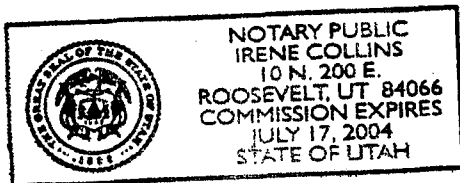
INDIVIDUAL NOTARY

BEFORE ME, the undersigned authority, on this day personally appeared Karl Lamb, Successor Trustee for the beneficiaries under Declaration and Agreement of Trust, dated November 1, 1965, from Floyd E. Lamb and Janet C. Lamb, Trustors and under Extension of Declaration and Agreement of Trust dated June 26, 1982, from Janet C. Lamb, etal, beneficiaries of Trust known to me to be the person whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

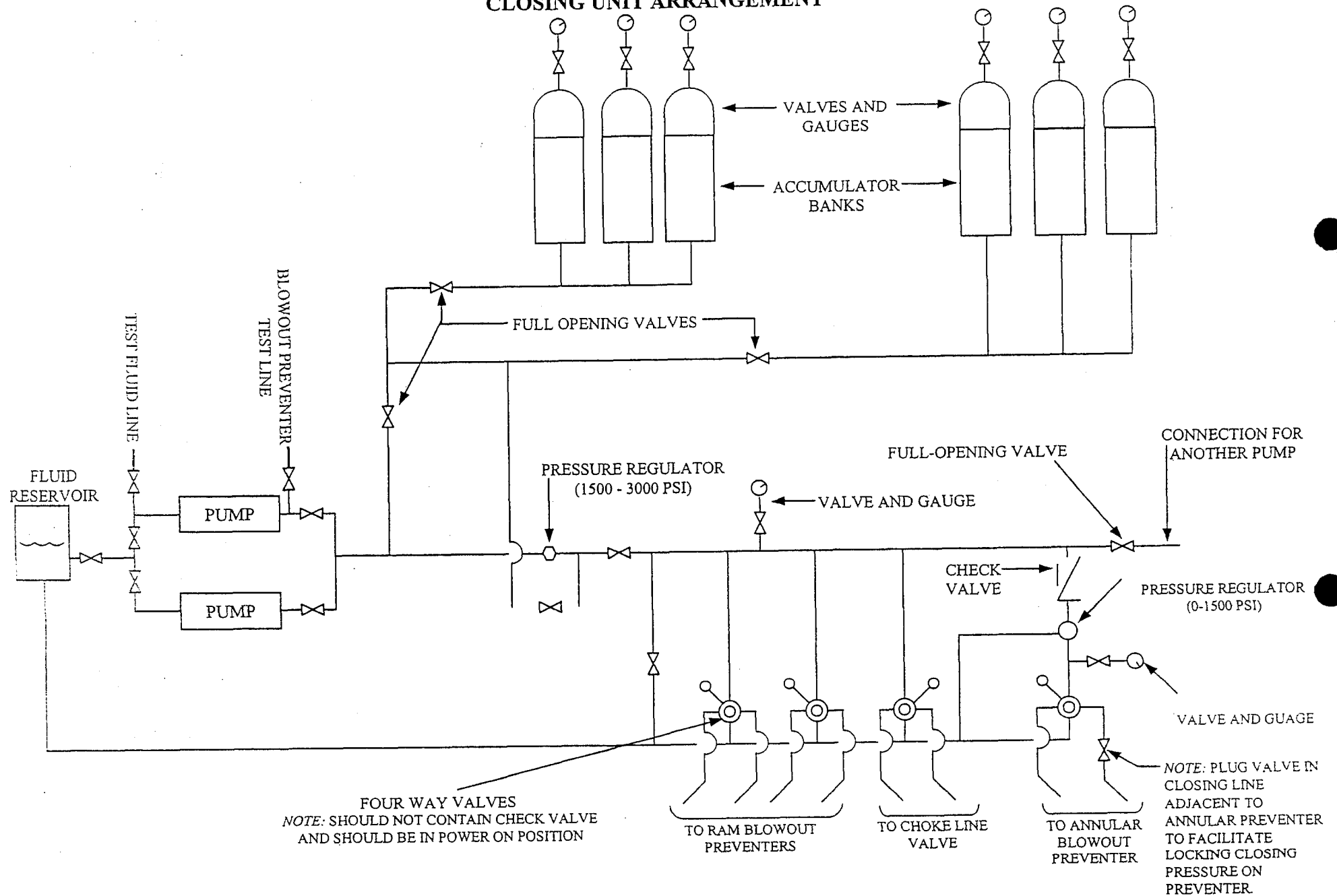
GIVEN UNDER MY HAND AND SEAL OF OFFICE THIS 12 day of NOV, 2002.

My commission expires: 7-17-04

Irene Collins
Notary Public

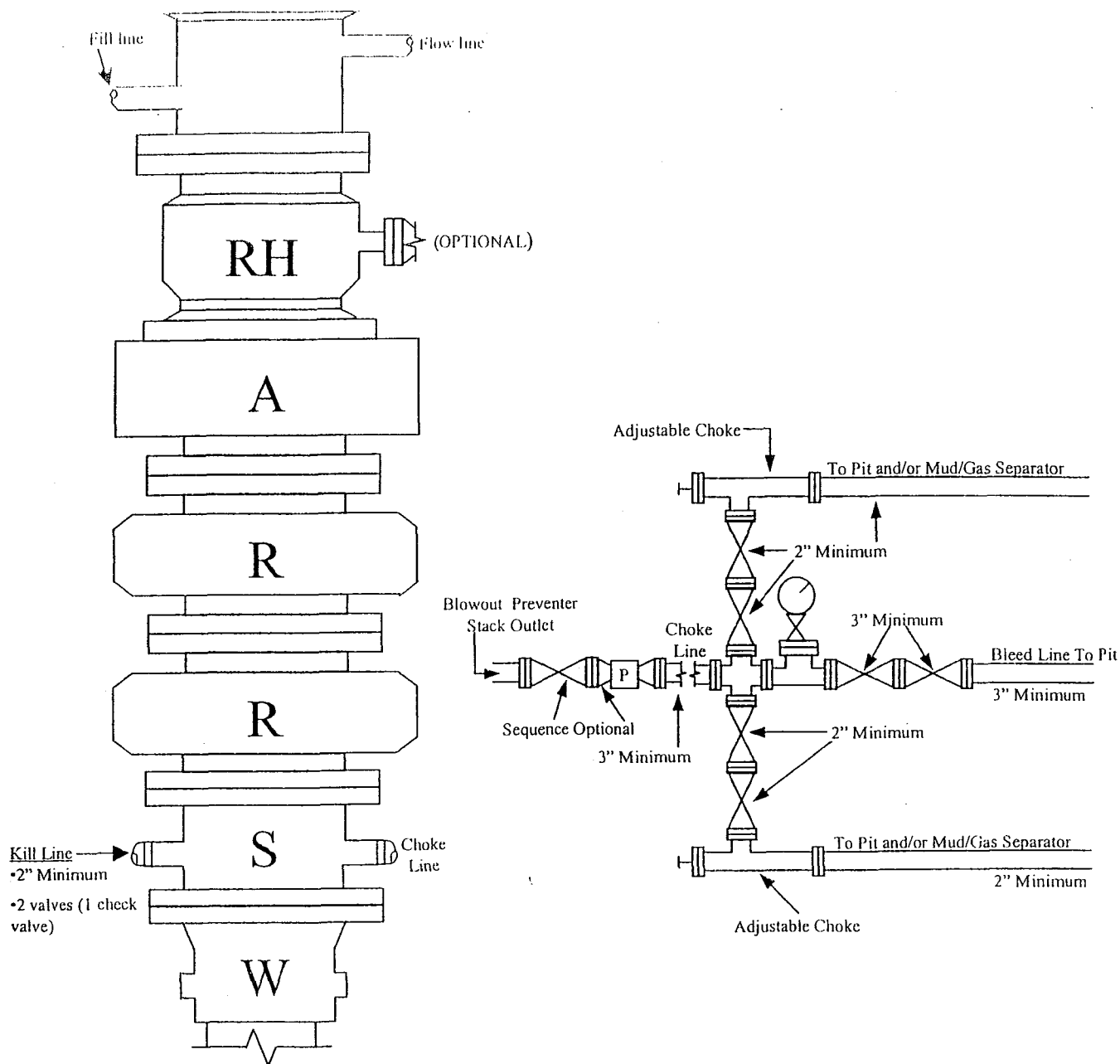


TYPICAL BLOWOUT PREVENTER CLOSING UNIT ARRANGEMENT



DOUBLE RAM TYPE PREVENTERS WITH AN OPTIONAL ROTATING HEAD

5000 psi system



* Note: Kill line shall be 2" minimum diameter and have two valves, one of which shall be a check valve. Both valves: 2" minimum.

Minimum BOP Stack

One Pipe Ram

One Blind Ram

One Annular

Well Head

Manifold

5000 psi Working Pressure

5000 psi Working Pressure

5000 psi Working Pressure

5000 psi Working Pressure

5000 psi Working Pressure

5000 psi Working Pressure

GASCO PRODUCTION COMPANY

LAMB TRUST #24-22-9-19

LOCATED IN UINTAH COUNTY, UTAH
SECTION 22 T9S, R19E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORHTWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

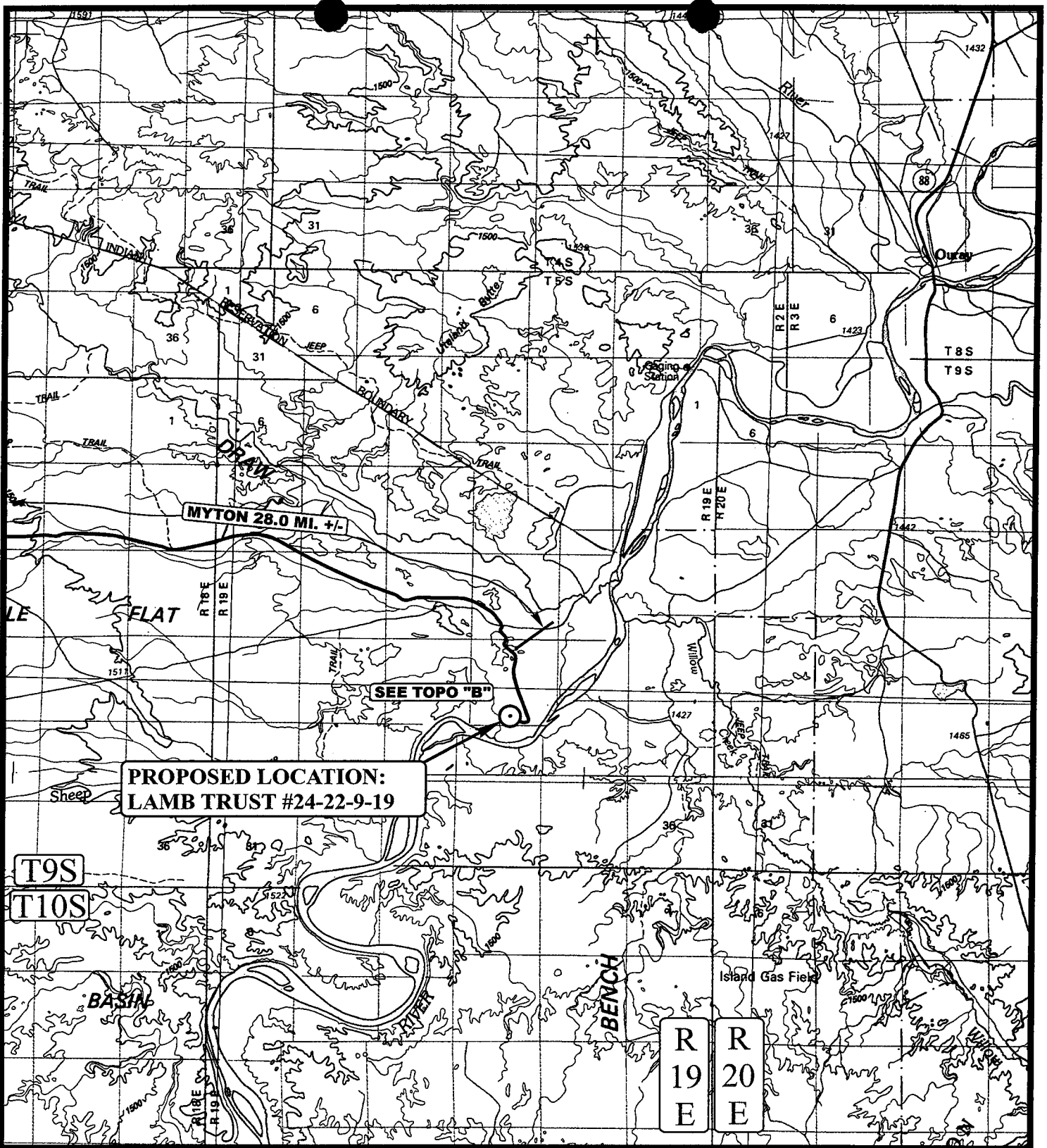
01 06 04
MONTH DAY YEAR

PHOTO

TAKEN BY: B.B.

DRAWN BY: T.H.

REVISED: 04-16-04



LEGEND:

○ PROPOSED LOCATION

GASCO PRODUCTION COMPANY

LAMB TRUST #24-22-9-19
SECTION 22 T9S, R19E, S.L.B.&M.
606' FSL 2162' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



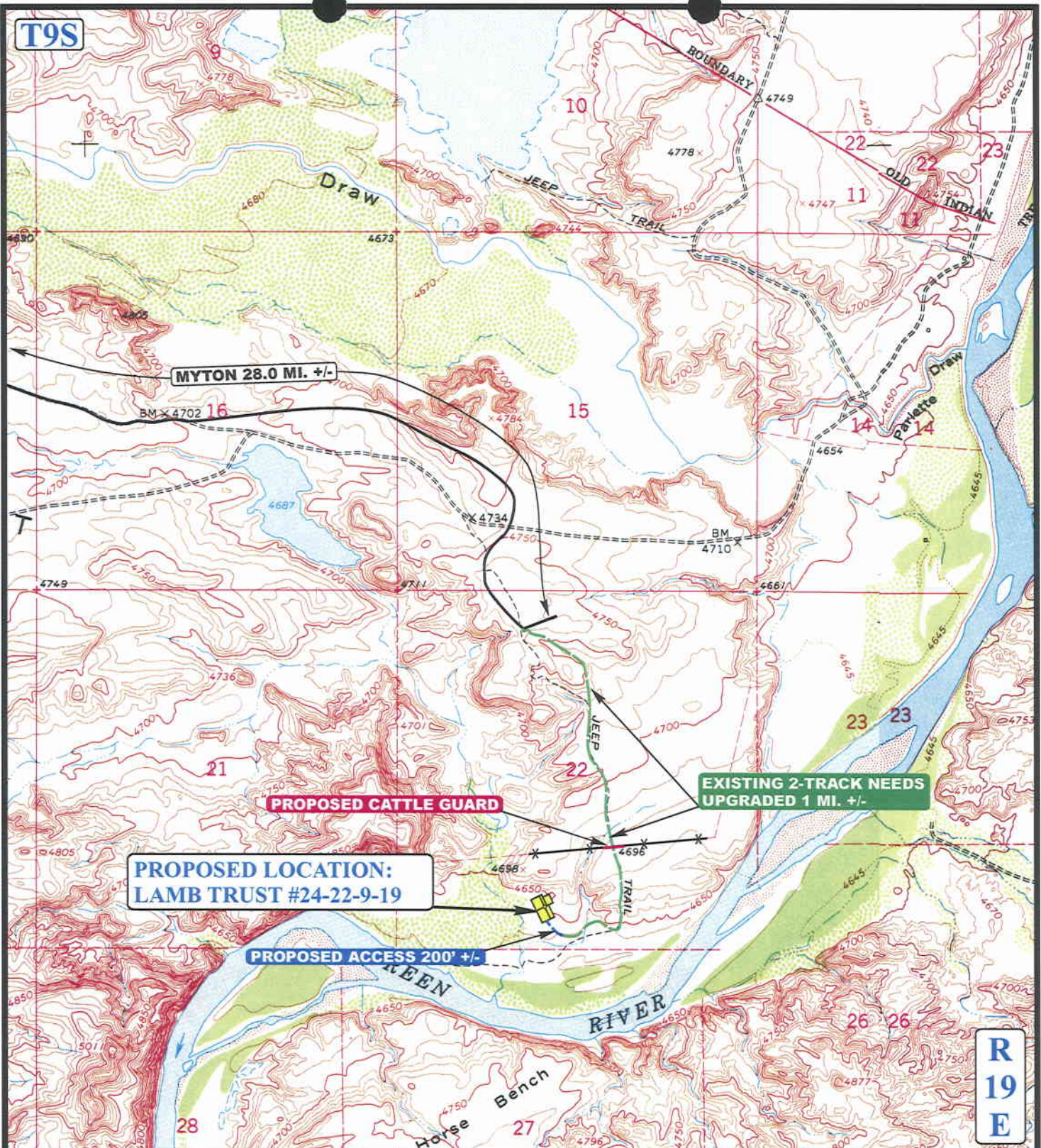
TOPOGRAPHIC
MAP

01 06 04
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: T.H. REVISED: 04-16-04

A
TOPO

T9S



R
19
E

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD
- EXISTING 2-TRACK NEEDS UPGRADED
- * * * * EXISTING FENCE

GASCO PRODUCTION COMPANY

LAMB TRUST #24-22-9-19
SECTION 22 T9S, R19E, S.L.B.&M.
606' FSL 2162' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

01 06 04
 MONTH DAY YEAR

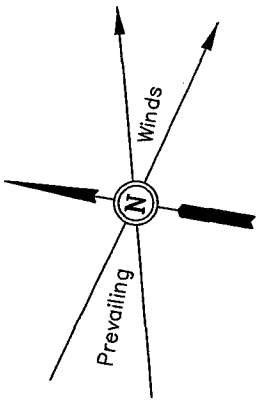
SCALE: 1" = 2000' DRAWN BY: T.H. REVISED: 04-16-04

B
 TOPO

GASCO PRODUCTION COMPANY

LOCATION LAYOUT FOR

LAMB TRUST #24-22-9-19
SECTION 22, T9S, R19E, S.L.B.&M.
606' FSL 2162' FWL



SCALE: 1" = 50'
DATE: 01-09-04
Drawn By: D.COX
Revised: 04-15-04

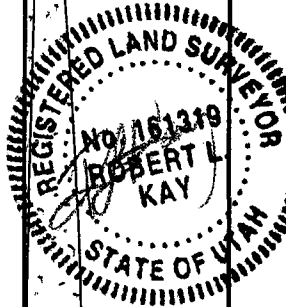
Proposed Access Road

F-1.7'
El. 57.0'

Sta. 3+80

C-0.3'
El. 59.0'

F-0.4'
El. 58.3'



Approx.
Top of
Cut Slope

Subsoil Stockpile

FLARE PIT

C-1.6'
El. 60.3'

El. 62.8'
C-12.1'
(btm. pit)

20' WIDE BENCH

30'

C-0.3'
El. 59.0'

C-1.3'
El. 60.0'

RIG

DOG HOUSE

135' Sta. 1+80

C-1.3'
El. 60.0'

Reserve Pit Backfill
& Spoils Stockpile

10' WIDE BENCH

Pit Capacity With
2' of Freeboard
is 10,040 Bbls. ±

RESERVE PITS
(8' Deep)

20' WIDE BENCH

El. 64.1'
C-13.4'
(btm. pit)

F-0.2'
El. 58.5'

C-2.6'
El. 61.3'

F-3.5'
El. 55.2'

Sta. 0+00

C-3.0'
El. 61.7'

Elev. Ungraded Ground at Location Stake = 4660.0'
Elev. Graded Ground at Location Stake = 4658.7'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

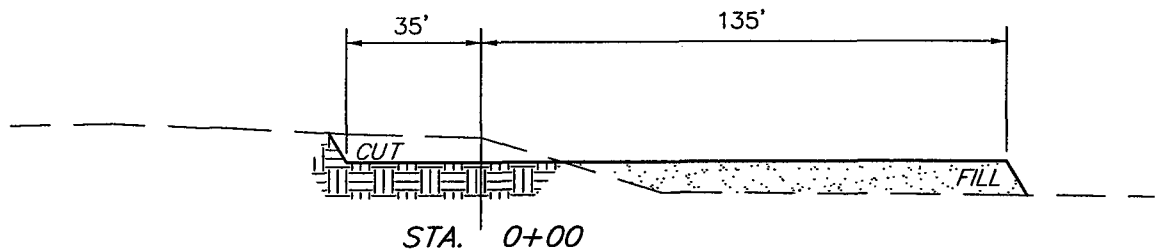
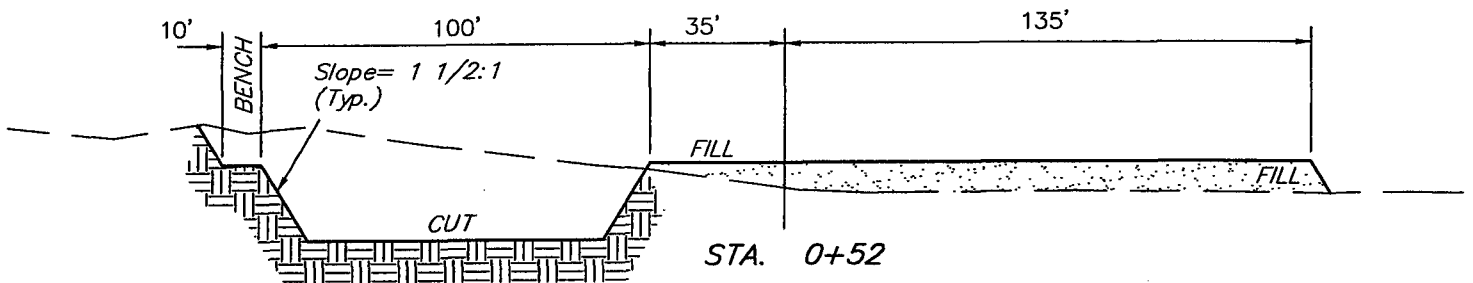
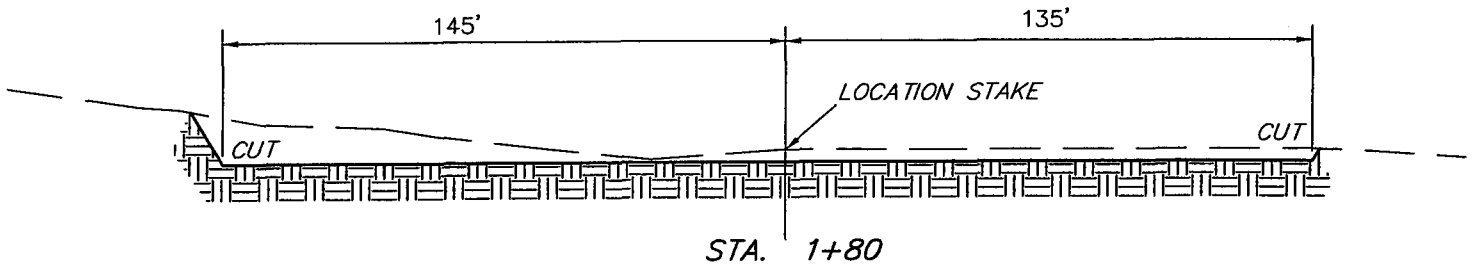
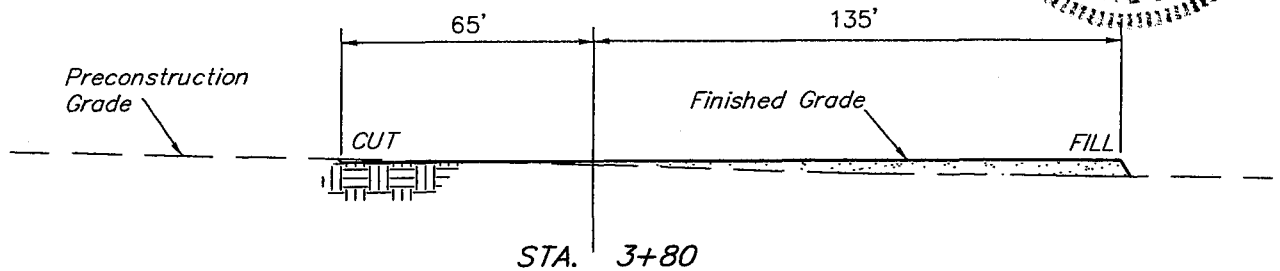
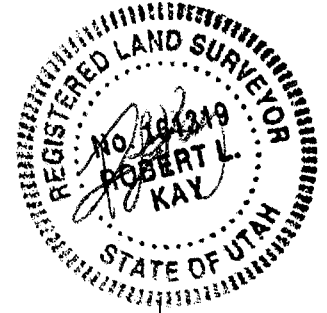
GASCO PRODUCTION COMPANY

TYPICAL CROSS SECTIONS FOR

LAMB TRUST #24-22-9-19
SECTION 22, T9S, R19E, S.L.B.&M.
606' FSL 2162' FWL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 01-09-04
Drawn By: D.COX
Revised: 04-15-04



APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,660 Cu. Yds.

Remaining Location = 4,900 Cu. Yds.

TOTAL CUT = 6,560 CU.YDS.

FILL = 3,200 CU.YDS.

EXCESS MATERIAL AFTER

5% COMPACTION = 3,190 Cu. Yds.

Topsoil & Pit Backfill = 3,190 Cu. Yds.

(1/2 Pit Vol.)

EXCESS UNBALANCE = 0 Cu. Yds.

(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/14/2004

API NO. ASSIGNED: 43-047-35732

WELL NAME: LAMB TRUST 24-22-9-19

OPERATOR: GASCO PRODUCTION (N2575)

CONTACT: LISA SMITH

PHONE NUMBER: 303-857-9999

PROPOSED LOCATION:

SESW 22 090S 190E

SURFACE: 0606 FSL 2162 FWL

BOTTOM: 0606 FSL 2162 FWL

UINTAH

UNDESIGNATED (2)

LEASE TYPE: 4 - Fee

LEASE NUMBER: FEE

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DrKD	8/3/04
Geology		
Surface		

LATITUDE: 40.01056

LONGITUDE: 109.76772

RECEIVED AND/OR REVIEWED:

- ☒ Plat
- ☒ Bond: Fed[] Ind[] Sta[] Fee[4]
(No. 04127763 ✓ ER 8/23/04)
- ☒ Potash (Y/N)
- ☒ Oil Shale 190-5 (B) or 190-3 or 190-13
- ☒ Water Permit
(No. 43-1723)
- ☒ RDCC Review (Y/N)
(Date:)
- ☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

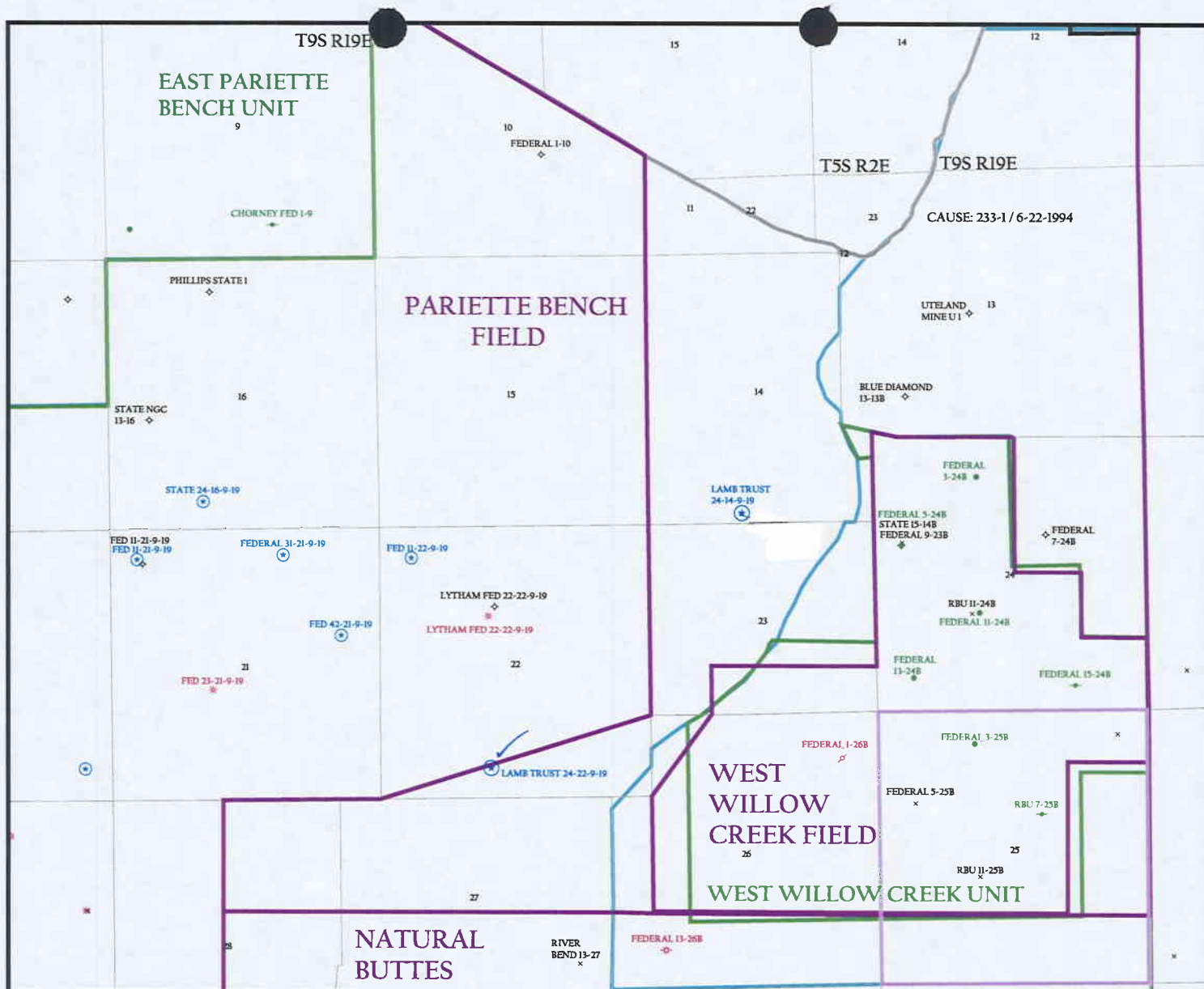
- ___ R649-2-3.
- Unit _____
- ☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- ___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS:

Needs Permit (07-12-04)

STIPULATIONS:

1- Spacing Strip
2- STATEMENT OF BASIS



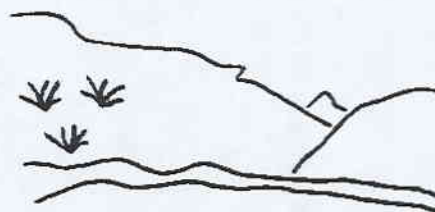
OPERATOR: GASCO PROD CO (N2575)

SEC. 22 T.9S, R.19E

FIELD: UNDESIGNATED (002)

COUNTY: UINTAH

CAUSE: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

Well Status

- ✚ GAS INJECTION
- ✧ GAS STORAGE
- ✕ LOCATION ABANDONED
- ⊕ NEW LOCATION
- ✧ PLUGGED & ABANDONED
- ✧ PRODUCING GAS
- PRODUCING OIL
- ✧ SHUT-IN GAS
- ✧ SHUT-IN OIL
- ✕ TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ◆ WATER SUPPLY
- ⚡ WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 17-MAY-2004

**TRANSMITTAL
FORM**14421 County Road 10
Fort Lupton, CO 80621

TO: Diana Whitney	FROM: PermitCo Inc.
ATTN:	<input type="checkbox"/> Lisa Smith lspermitco@aol.com
FAX NO.: 801-359-3940	<input type="checkbox"/> Cathy King ckpermitco@aol.com
PHONE NO.: (801) 538-5340	<input type="checkbox"/> Venessa Langmacher permitco1@aol.com
CC:	
CC:	
DATE: Friday, May 21, 2004	FAX NO.: (303) 857-0577
TIME: 12:05 PM	PHONE NO.: (303) 857-9999
No. of Pages (including cover page) 3	

ATTACHMENTS FOR YOUR REVIEW:

- ☐ Notice of Staking (NOS)
- ☐ Drilling Program
- ☐ Surface Use Plan
- ☐ Legal Plat
- ☐ Horizontal Plat
- ☐ Well Pad Diagram
- ☐ Production Diagram

- ☐ Map A (1:100,000 Topo)
- ☐ Map B (7.5 min Topo)
- ☐ Map C (Wells Within 1 Mile Radius)
- ☐ Map D (Pipeline Map)
- ☐ New Location To Be Staked
- ☐ New Well Requiring Archeological Survey
- ☐ Pipeline Data Sheet

- ☐ Past Due Invoice(s)
- ☐ Supplies Order
- ☐ PetroForms
- ☒ Surface agreement

REGARDING: Gasco - Lamb Trust #24-14-9-19 and #24-22-9-19

Diana,

I don't know if Gasco faxed this to you directly, but here is a copy of the surface agreement you requested.

This is somewhat confusing because these wells were originally permitted by Cochran as the Lamb Trust #14-15 and Lamb Trust #22-15. Cochran made an assignment to Gasco and Gasco changed the names of the wells. Paragraph 10 says the agreement is binding upon Cochran and their assigns. I hope this will be sufficient for your use.

Lisa

RECEIVED

MAY 21 2004

DIV. OF OIL, GAS & MIN.

MAY 19 2004 9:45AM

HP SERJET 3200

P. 1

MAY-13-2004 11:30

DOLAR ENERGY LLC

001 561 3133 P.03/04

Lamb Trust 24-22-4-1
Lamb Trust 24-14-9

SURFACE DAMAGE AGREEMENT

This agreement is between Rex and LaRue Lamb Trust, by Karl Lamb, Trustee, whose address is P. O. Box 374, Myton, Utah 84052, hereinafter referred to as "The Trust", and Cochrane Resources, Inc., whose address is P. O. Box 1656, Roosevelt, Utah 84066, hereinafter referred to as "Cochrane".

The above parties agree to the basic understanding as follows:

1. Cochrane plans to commence drilling operations for the Floyd Lamb Trust #14-15 and Floyd Lamb Trust #22-15 wells located on the leasehold owned by Cochrane Resources, Inc. et al, recorded in Book 817, page 99, Uintah County, Utah attached hereto. Prior to the commencement of any drilling operation Cochrane shall pay the Trust Two Thousand and Five Hundred Dollars (\$2,500.00) as compensation for damage to the surface for a drill site location not to exceed three acres, and access road to well site. The route for access roads shall be mutually agreed upon by parties herein, and Cochrane shall diligently attempt to avoid irrigated and pasture lands owned by the Trust. In the event roads are abandoned by Cochrane, the Trust shall have the option to take over operations of the roads free of cost, and accept liability and upkeep of the access road.
2. Any and all access roads shall not exceed 30 feet in width (maximum).
3. In the event of a dry hole, drill site and roadways will be restored to their original condition as nearly as practicable within 180 days after plugging date of the well.
4. In the event of production, Cochrane shall have the right to install production equipment, upgrade access roads, lay pipeline, power lines and telephone lines (below plow depth) on the surface of the Trust. Cochrane shall pay an annual rental fee of \$800.00 for use of said surface at well site, and shall pay a one time fee equal to \$8.00 per rod for pipelines, power lines and telephone lines.
5. Firearms, dogs and liquor shall be prohibited from the well location and access roads.
6. All gates (if applicable) shall remain closed during operations by Cochrane and if requested by the Trust, the well site will be fenced.
7. Only Cochrane personnel and authorized contractors performing work for Cochrane will have the combination (or key) to the locked gate and will lock it each time they pass through it.

MAY 18 2004 9:45AM HP LASERJET 3200

P. 2

MAY-13-2004 11:30

DOLAR ENERGY LLC

801 561 3133

P. 04/04

Page 2

Surface Damage Agreement.

8. Unauthorized personnel, contractors, etc. will not be allowed on location or access to location.
9. Cochrane will make every reasonable effort to have a company representative on the location at all times during drilling/completion operations.
10. This agreement shall be binding upon Cochrane, the Trust and their executors, administrators, successors, and assigns and all contract workers, and shall inure to the benefit of all parties herein.
11. This agreement may be executed in counterparts, and each signature shall be binding upon the parties who have executed such counterparts hereto with the same force and effect as if all parties have signed the same document.

Signed this _____ day of February, 2004.

Rex and LaRue Lamb Trust

By: Karl Lamb
Karl Lamb, TrusteeSigned this 12 day of February, 2004.

Cochrane Resources, Inc.

By: Ken Allen
Ken Allen
Title: President

MyFile\F00ms Surface Agree

TOTAL P. 04

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: GASCO PRODUCTION COMPANY
WELL NAME & NUMBER: LAMB TRUST 24-22-9-19
API NUMBER: 43-047-35732
LOCATION: 1/4,1/4 SE/SW Sec:22 TWP: 9S RNG: 19E 2162' FWL 606' FSL

Geology/Ground Water:

Gasco has proposed 180' of surface casing and 3,500' of intermediate casing at the proposed location. Both are to be cemented to surface. The base of the moderately saline water is estimated to be at a depth of 1,000' at this location. A search of Division of Water Rights records shows no water wells within a 10,000' radius of the proposed location. The proposed well is located on alluvium derived from the Uinta Formation. The site is on the edge of the floodplain of the Green River and fresh water may be encountered at shallow depths. The proposed casing and cementing program should adequately protect any useable sources of ground water.

Reviewer: Brad Hill **Date:** 07/15/2004

Surface:

The predrill investigation of the surface was performed on 7/12/04. This site is on fee surface with fee minerals. Property is owned by Rex and LaRue Trust. Landowners were represented at this predrill investigation by Karl Lamb. His only concern regarding the construction of this location or the drilling of this well was he wanted the access road to come to this site from the north. Mr. Elworthy agreed to this request and instructed Colby Kay to re-stake the access road as Mr. Lamb requested. The Green River is 0.3 miles to the southeast, but this site is not on the Green River floodplain. Floyd Bartlett with the DWR was present at this investigation at my request.

Reviewer: David W. Hackford **Date:** 7/14/04

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: GASCO PRODUCTION COMPANY
WELL NAME & NUMBER: LAMB TRUST 24-22-9-19
API NUMBER: 43-047-35732
LEASE: FEE FIELD/UNIT: UNDESIGNATED
LOCATION: 1/4, 1/4 SE/SW Sec: 22 TWP: 9S RNG: 19E 2162' FWL 606' FSL
LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4, 1/4 LINE; 920 F ANOTHER WELL.
GPS COORD (UTM): 4429482 x 12605183 SURFACE OWNER: REX AND LARUE LAMB TRUST.

PARTICIPANTS

DAVID W. HACKFORD, BRAD HILL, (DOGM). FLOYD BARTLETT, (DWR), SHAWN ELWORTHY, (GASCO), COLBY KAY, (UELS), KARL LAMB, (LANDOWNER).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

SITE IS IN A BROAD VALLEY WITH LOW RIDGES 0.5 MILES TO THE NORTHWEST AND SOUTHEAST. THE GREEN RIVER FLOWS THROUGH THIS VALLEY AND IS LOCATED 0.3 MILES SOUTHEAST OF THIS SITE. MYTON, UTAH IS 28 MILES TO THE NORTHWEST. PARIETTE CREEK ENTERS THE GREEN RIVER 1.5 MILES TO THE NORTHEAST. DRAINAGE IS TO THE SOUTH AND SOUTHEAST.

SURFACE USE PLAN

CURRENT SURFACE USE: LIVESTOCK GRAZING.

PROPOSED SURFACE DISTURBANCE: LOCATION WILL BE 380' BY 270'. ACCESS ROAD WILL BE RE-SURVEYED AND WILL BE APPROX. 0.4 MILES-ALL ON FEE SURFACE.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP FROM GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: ALL PRODUCTION FACILITIES WILL BE ON LOCATION AND ADDED AFTER DRILLING WELL.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL WILL BE BORROWED FROM SITE DURING CONSTRUCTION OF LOCATION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: SAGE, SHADSCALE, GREASEWOOD, GLOBE MALLOW, PRICKLEY PEAR, HORSEBRUSH; DEER, SONGBIRDS, RODENTS, RABBITS, PRONGHORN, COYOTE, BOBCAT, RAPTORS.

SOIL TYPE AND CHARACTERISTICS: LIGHT BROWN SANDY CLAY.

EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL EROSION. SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND LOCATION CONSTRUCTION SHOULDN'T CAUSE AN INCREASE IN STABILITY OR EROSION PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT

CHARACTERISTICS: 100' BY 140' AND EIGHT FEET DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A 12 MIL LINER WILL BE REQUIRED FOR RESERVE PIT.

SURFACE RESTORATION/RECLAMATION PLAN

AS PER LANDOWNER AGREEMENT.

SURFACE AGREEMENT: YES

CULTURAL RESOURCES/ARCHAEOLOGY: SITE IS ON FEE SURFACE.

OTHER OBSERVATIONS/COMMENTS: ONSITE INVESTIGATION WAS CONDUCTED ON A HOT, SUNNY DAY.

ATTACHMENTS

PHOTOS OF THIS SITE WERE TAKEN AND PLACED ON FILE.

DAVID W. HACKFORD
DOGM REPRESENTATIVE

7/12/04. 1:00 PM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>10</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	<u>0</u>
< 100	20	
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 25 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

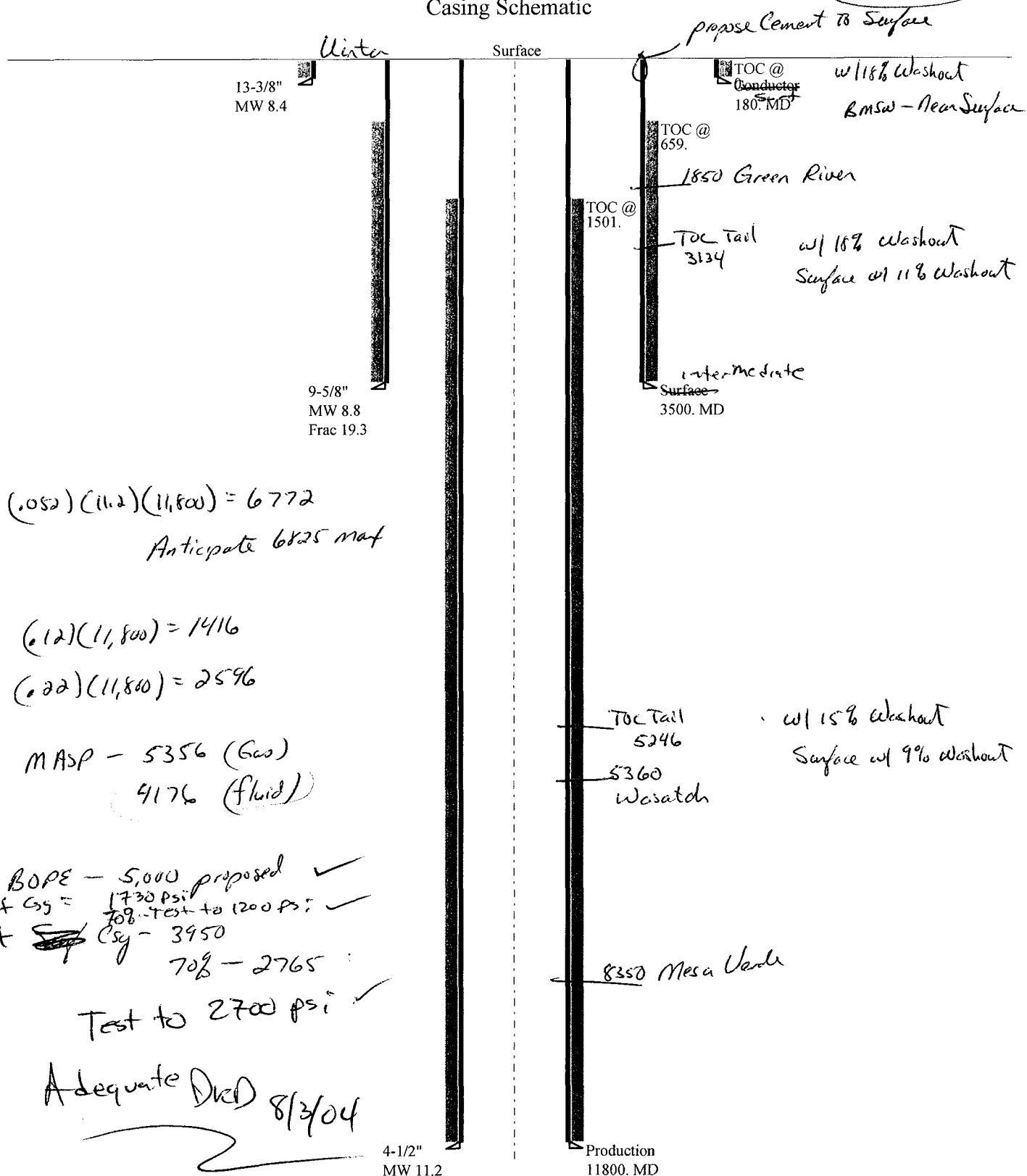
Sensitivity Level III = below 15; no specific lining is required.





Casing Schematic

* STIP



Well name:	07-04 GASCO Lamb Trust 24-22-9-19	
Operator:	Gasco Production Company	
String type:	Conductor Surface	Project ID: 43-047-35732
Location:	Uintah County	

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 68 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 368 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 19 psi
Internal gradient: 0.332 psi/ft
Calculated BHP 79 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 158 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	180	13.375	48.00	H-40	ST&C	180	180	12.59	16.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	79	740	9.421	79	1730	22.03	9	322	37.27 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: August 3, 2004
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 180 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

07-04 GASCO Lamb Trust 24-22-9-19

Operator: **Gasco Production Company**String type: **Surface Intermediate**

Project ID:

43-047-35732

Location: **Uintah County****Design parameters:****Collapse**Mud weight: 8.800 ppg
Design is based on evacuated pipe.**Minimum design factors:****Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 114 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 200 ft

Cement top: 659 ft

BurstMax anticipated surface
pressure: 1,349 psi
Internal gradient: 0.468 psi/ft
Calculated BHP 2,985 psi

No backup mud specified.

Tension:8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)Tension is based on air weight.
Neutral point: 3,042 ft

Non-directional string.

Re subsequent strings:Next setting depth: 11,800 ft
Next mud weight: 11.200 ppg
Next setting BHP: 6,865 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 3,500 ft
Injection pressure 3,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3500	9.625	40.00	J-55	LT&C	3500	3500	8.75	278.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1600	2570	1.606	2985	3950	1.32	140	520	3.71 J

Prepared Clinton Dworshak
by: Utah Div. of Oil & MiningPhone: 801-538-5280
FAX: 801-359-3940Date: July 29, 2004
Salt Lake City, Utah**Remarks:**

Collapse is based on a vertical depth of 3500 ft, a mud weight of 8.8 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

07-04 GASCO Lamb Trust 24-22-9-19Operator: **Gasco Production Company**String type: **Production**

Project ID:

43-047-35732Location: **Uintah County****Design parameters:****Collapse**Mud weight: 11.200 ppg
Design is based on evacuated pipe.**Minimum design factors:****Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 230 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 368 ft

Cement top: 1,501 ft

BurstMax anticipated surface
pressure: 1,349 psi
Internal gradient: 0.468 psi/ft
Calculated BHP 6,865 psi

No backup mud specified.

Tension:8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.

Neutral point: 9,849 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	11800	4.5	13.50	P-110	LT&C	11800	11800	3.795	314.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	6865	10680	1.556	6865	12410	1.81	159	338	2.12 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & MiningPhone: 801-538-5280
FAX: 801-359-3940Date: July 29, 2004
Salt Lake City, Utah**Remarks:**

Collapse is based on a vertical depth of 11800 ft, a mud weight of 11.2 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



State of Utah

Department of
Natural ResourcesROBERT L. MORGAN
*Executive Director*Division of
Oil, Gas & MiningLOWELL P. BRAXTON
*Division Director*OLENE S. WALKER
*Governor*GAYLE F. McKEACHNIE
Lieutenant Governor

August 3, 2004

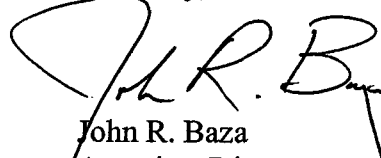
Gasco Production Company
14 Inverness Drive East, Suite #H236
Englewood, CO 80112Re: Lamb Trust 24-22-9-19 Well, 606' FSL, 2162' FWL, SE SW, Sec. 22,
T. 9 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35732.

Sincerely,


John R. Baza
Associate Directorpab
Enclosures

cc: Uintah County Assessor

Operator: Gasco Production Company
Well Name & Number Lamb Trust 24-22-9-19
API Number: 43-047-35732
Lease: Fee

Location: SE SW Sec. 22 T. 9 South R. 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

Page 2

API #43-047-35732

August 3, 2004

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATIONName of Company: GASCO PRODUCTION COMPANYWell Name: LAMB TRUST 24-22-9-19Api No: 43-047-35732 Lease Type: FEESection 22 Township 09S Range 19E County UINTAHDrilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE**SPUDDED:**Date 01/01/2005Time 10:00 AMHow DRY**Drilling will commence:** _____Reported by CRAIG OVERMILLERTelephone # 1-435-828-7151Date 01/03/2005 Signed CHD

1-11-05 fax 00: Earlene Russell 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

006

ENTITY ACTION FORM

Operator: Gasco Production Company
Address: 14 Inverness Drive E., Suite H-236
city Englewood
state CO zip 80112

Operator Account Number: N 2575

Phone Number: (303) 483-0044

RECEIVED
JAN 11 2005

DIV. OF OIL, GAS & MIN

Well 1

API Number	Well Name	OO	Sec	Twp	Rng	County
047-35732	Lamb Trust 24-22-9-19	SESW	22	9S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entry Assignment	Effective Date	
A	99999	14496	1/1/2005	1/13/05		
Comments: New Drill MVRD						

CONFIDENTIAL

Well 2

API Number	Well Name	OO	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entry Assignment	Effective Date	
Comments:						

Well 3

API Number	Well Name	OO	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entry Assignment	Effective Date	
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mari A. Johnson

Name (Please Print)

Signature

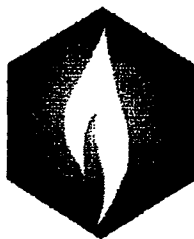
Manager-Property Admin

Title

1/11/2005

Date

GASCO
Energy Inc



GASCO Energy, Inc.
14 Inverness Drive East
Suite H-236
Englewood, CO 80112
Phone: (303) 483-0044
FAX: (303) 483-0011

Fax

To: UDOGM From: Mari Johnson
Phone: _____ Date: 2-8-05
FAX: 801-359-3940 Pages: (4 incl cover)
Re: _____ CC: _____

Urgent

For Review

Please Comment

Please Reply

Please Recycle

Sundry Notices

Wilkin Ridge St. 34-16-10-17

hamb Trust #24-14-9-19

hamb Trust #21-22-9-19

RECEIVED
FEB 08 2005
DIV. OF OIL, GAS & MINING

007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee Lease
2. NAME OF OPERATOR: Gasco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 14 Inverness Dr E, CITY Englewood STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 606' FSL & 2162' FWL		8. WELL NAME and NUMBER: Lamb Trust #24-22-9-19
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 22 09S 19E S		9. API NUMBER: 43-047-35732
PHONE NUMBER: (303) 483-0044		10. FIELD AND POOL, OR WILDCAT: Undesignated

COUNTY: Uintah

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG SACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Whereas Gasco Production Company denoted that we would run 9 5/8" surface casing, we now desire to correct that to 8 5/8" with a weight of 28#.

RECEIVED

FEB 08 2005

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Mari A. Johnson TITLE Manager of Property Administration
SIGNATURE *Mari A. Johnson* DATE 2/8/2005

(This space for State use only)

(5/2000)

(See Instructions on Reverse Side)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 2/8/2005
BY: *[Signature]*

Well name:

07-04 GASCO Lamb Trust 24-22-9-19Operator: **Gasco Production Company**String type: **Surface**

Project ID:

43-047-35732Location: **Uintah County****Design parameters:****Collapse**

Mud weight: 8.800 ppg

Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No

Surface temperature: 65 °F

Bottom hole temperature: 114 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 200 ft

Cement top: 1,044 ft

Burst

Max anticipated surface pressure:

1,349 psi

Internal gradient: 0.468 psi/ft

Calculated BHP 2,985 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Tension is based on air weight.

Neutral point: 3,046 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 11,800 ft

Next mud weight: 11.200 ppg

Next setting BHP: 6,865 psi

Fracture mud wt: 19.250 ppg

Fracture depth: 3,500 ft

Injection pressure 3,500 psi

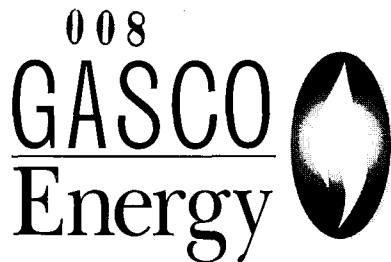
Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3500	8.625	28.00	HCK-55	ST&C	3500	3500	7.892	193.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1600	2680	1.675	2985	3390	1.14	98	414	4.22 J

Prepared Clinton Dworshak
by: Utah Div. of Oil & MiningPhone: 801-538-5280
FAX: 801-359-3940Date: February 9, 2005
Salt Lake City, Utah**Remarks:**

Collapse is based on a vertical depth of 3500 ft, a mud weight of 8.8 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



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RECEIVED

MAR 07 2005

DIV. OF OIL, GAS & MINING

Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Attn: Carol Daniels

March 4, 2005

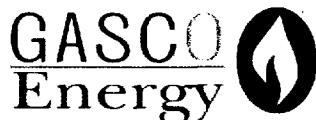
Dear Ms Daniels:

Gasco Production Company (Pannonian Energy) will soon be drilling the Lamb Trust 24-22-9-19, SESW 22-9S-19E, Uintah County, Utah. The API Number for this well is 43-047-35732.

Gasco wishes to keep all information on this well CONFIDENTIAL for as long a period as possible.

Yours truly,

Robin Dean
Senior Geologist
Gasco Energy, Inc.




GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

T09S R19E S22 43-047-3573

Well: Lamb Trust 24-22-9-19			OPR: MIRU Nabors #924			Date: 3/10/2005		Days:			
Depth: 3505'		Prog:		D Hrs:		AV ROP:		Formation:			
DMC:			TMC:			TDC: \$19,940		CWC: \$326,173			
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE		INTANGIBLE			
MW:		#1 4.5gpm 6.5X11		Bit #:		Conductor: \$ -		Loc, Cost: \$ -			
VIS:		SPM:		Size:		Surf. Csg: \$ -		Rig Move: \$ -			
PV/YP:		# 2 4.1gpm 6.5X10		Type:		Int. Csg: \$ -		Day Rate: \$ 12,500			
Gel:		SPM:		MFG:		Prod Csg: \$ -		Rental Tools: \$ 1,900			
WL:		GPM :		S/N:		Float Equip: \$ -		Trucking: \$ -			
Cake:		Press:		Jets:		Well Head: \$ -		Water: \$ 3,215			
Solids:		AV DC:		In:		TBG/Rods: \$ -		Fuel: \$ -			
Sand:		AV DP:		Out:		Packers: \$ -		Mud Logger: \$ -			
PH :		JetVel:		FTG:		Tanks: \$ -		Logging: \$ -			
Pf/Mf:		ECD:		Hrs:		Separator: \$ -		Cement: \$ -			
Chlor:		SPR #1 :		FPH: #DIV/0!		Heater: \$ -		Bits: \$ -			
Ca :		SPR #2 :		WOB:		Pumping L/T: \$ -		Mud Motors: \$ -			
Dapp ppb:		Btm.Up:		RPM:		Prime Mover: \$ -		Corrosion: \$ -			
Time Break Down:					T/B/G:		Misc: \$ -		Consultant: \$ 825		
START	END	TIME			Rot. Hrs:		Daily Total: \$ -		Drilling Mud: \$ -		
6:00	18:00	12:00	Rigging Up Nabors #924						Misc. / Labor: \$ 1,500		
			Rig Repair -Rebuild Derrick Raising Pulley						Csg. Crew: \$ -		
									Daily Total: \$ 19,940		
									Cum. Wtr: \$ 17,314		
									Cum. Fuel \$ -		
									Cum. Bits: \$ -		
									BHA		
									TOTAL BHA = 0.00		
									Survey		
		12.00							Survey		
P/U			LITH:						Bkg Gas:		
S/O			FLARE:						Conn Gas:		
ROT.			LAST CSG.		8 5/8"		SET @ 3505'		Downtime Gas:		
FUEL Used:			On Hand:		Co.Man		Chuck Emerson		Trip Gas		

GASCO
Energy 

GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

Well:			Lamb Trust 24-22-9-19			OPR:			Date: 3/12/2005			Days:							
Depth: 3505'			Prog:			D Hrs:			AV ROP:			Formation:							
DMC:						TMC:						TDC: \$15,225			CWC: \$346,113				
Contractor: NABORS RIG 924						Mud Co: M-I DRLG FLUIDS						TANGIBLE			INTANGIBLE				
MW:			#1 4.5gpm 6.5X11			Bit #:						Conductor: \$ -			Loc, Cost: \$ -				
VIS:			SPM:			Size:						Surf. Csg: \$ -			Rig Move: \$ -				
PV/Y.P:			# 2 4.1gpm 6.5X10			Type:						Int. Csg: \$ -			Day Rate: \$ 12,500				
Gel:			SPM:			MFG:						Prod Csg: \$ -			Rental Tools: \$ 1,900				
WL:			GPM :			S/N:						Float Equip: \$ -			Trucking: \$ -				
Cake:			Press:			Jets:						Well Head: \$ -			Water: \$ -				
Solids:			AV DC:			In:						TBG/Rods: \$ -			Fuel: \$ -				
Sand:			AV DP:			Out:						Packers: \$ -			Mud Logger: \$ -				
PH :			JetVel:			FTG:						Tanks: \$ -			Logging: \$ -				
Pf/Mf:			ECD:			Hrs:						Separator: \$ -			Cement: \$ -				
Chlor:			SPR #1 :			FPH: #DIV/0!						Heater: \$ -			Bits: \$ -				
Ca :			SPR #2 :			WOB:						Pumping L/T: \$ -			Mud Motors: \$ -				
Dapp ppb:			Btm.Up:			RPM:						Prime Mover: \$ -			Corrosion: \$ -				
Time Break Down:									T/B/G:			Misc: \$ -			Consultant: \$ 825				
START		END		TIME					Rot. Hrs:			Daily Total: \$ -			Drilling Mud: \$ -				
													Misc. / Labor: \$ -						
													Csg. Crew: \$ -						
													Daily Total: \$ 15,225						
													Cum. Wtr: \$ 17,314						
													Cum. Fuel \$ -						
													Cum. Bits: \$ -						
													BHA						
													TOTAL BHA = 0.00						
													Survey						
				12.00									Survey						
P/U					LITH:					Bkg Gas:									
S/O					FLARE:					Conn Gas:									
ROT.					LAST CSG. 8 5/8"					SET @ 3505'					Downtime Gas:				
FUEL Used:					On Hand:					Co.Man Scott Seely					Trip Gas				

CONFIDENTIAL

T09S R19E S-22 43-047-35732

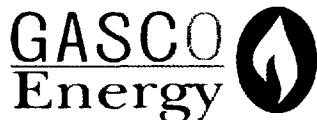
[illegible]

CONCLUSIONS

T09S R19F S-22 43-047-35732

Well: Lamb Trust 24-22-9-19			OPR: PICK UP DP			Date: 3/13/2005		Days:		
Depth: 3505'		Prog:		D Hrs:		AV ROP:		Formation:		
DMC:			TMC:			TDC: \$16,115		CWC: \$401,095		
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE		INTANGIBLE		
MW:		#1 4.5gpm 6.5X11		Bit #:		Conductor: \$ -		Loc, Cost: \$ -		
VIS:		SPM:		Size:		Surf. Csg: \$ -		Rig Move: \$ -		
PV/YP:		# 2 4.1gpm 6.5X10		Type:		Int. Csg: \$ -		Day Rate: \$ 12,500		
Gel:		SPM:		MFG:		Prod Csg: \$ -		Rental Tools: \$ 1,900		
WL:		GPM :		S/N:		Float Equip: \$ -		Trucking: \$ -		
Cake:		Press:		Jets:		Well Head: \$ -		Water: \$ -		
Solids:		AV DC:		In:		TBG/Rods: \$ -		Fuel: \$ -		
Sand:		AV DP:		Out:		Packers: \$ -		Mud Logger: \$ 800		
PH :		JetVel:		FTG:		Tanks: \$ -		Logging: \$ -		
Pf/Mf:		ECD:		Hrs:		Separator: \$ -		Cement: \$ -		
Chlor:		SPR #1 :		FPH: #DIV/0!		Heater: \$ -		Bits: \$ -		
Ca :		SPR #2 :		WOB:		Pumping L/T: \$ -		Mud Motors: \$ -		
Dapp ppb:		Btm.Up:		RPM:		Prime Mover: \$ -		Corrosion: \$ 90		
Time Break Down:					T/B/G:		Misc: \$ -		Consultant: \$ 825	
START	END	TIME			Rot. Hrs:		Daily Total: \$ -		Drilling Mud: \$ -	
6:00	6:00	24:00	PICK UP BHA & DP - HAD SOMETHING IN CSG. @						Misc. / Labor: \$ -	
			60' HAD TO PICK UP KELLY AND WASH THRU IT						Csg. Crew: \$ -	
									Daily Total: \$ 16,115	
									Cum. Wtr: \$ 17,314	
									Cum. Fuel: \$ 13,662	
									Cum. Bits: \$ -	
									BHA	
									TOTAL BHA = 0.00	
									Survey	
									Survey	
P/U			LITH:						Bkg Gas:	
S/O			FLARE:						Conn Gas:	
ROT.			LAST CSG.		8 5/8"		SET @		3505'	
FUEL			Used:		On Hand:		Co.Man		Scott Seely	
									Downtime Gas:	
									Trip Gas	

013



GASCO ENERGY

DAILY DRILLING REPORT

T093 R19F S-22 43-040-35232

CONFIDENTIAL

Well: Lamb Trust 24-22-9-19			OPR: DRILLING			Date: 3/14/2005		Days: 1		
Depth: 3622'		Prog: 100		D Hrs: 5.0		AV ROP: 20.0		Formation: SURFACE		
DMC: \$4,770		TMC: \$4,770		TDC: \$30,280		CWC: \$447,490				
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE		INTANGIBLE		
MW:	W	#1 4.5gpm	6.5X11	Bit #:	1	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	A	SPM:	88	Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	T	# 2 4.1gpm	6.5X10	Type:	HC 506 Z	Int. Csg:	\$ -	Day Rate:	\$ 12,500	
Gel:	E	SPM:		MFG:	H C	Prod Csg:	\$ -	Rental Tools:	\$ 1,900	
WL:	R	GPM:	400	S/N:	7106430	Float Equip:	\$ -	Trucking:	\$ -	
Cake:		Press:	600	Jets:	6 X 16	Well Head:	\$ -	Water:	\$ -	
Solids:		AV DC:	90	In:	3522	TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:		AV DP:	75	Out:		Packers:	\$ -	Mud Logger:	\$ 800	
PH :		JetVel:	102	FTG:	100	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:		ECD:	8.5	Hrs:	5	Separator:	\$ -	Cement:	\$ -	
Chlor:		SPR #1 :		FPH:	20.0	Heater:	\$ -	Bits:	\$ -	
Ca :		SPR #2 :		WOB:	15	Pumping L/T:	\$ -	Mud Motors:	\$ 2,500	
Dapp ppb:		Btm.Up:	45	RPM:	50 + 88	Prime Mover:	\$ -	Corrosion:	\$ 90	
Time Break Down:				T/B/G:		Misc:	\$ -	Consultant:	\$ 825	
START	END	TIME		Rot. Hrs:	5	Daily Total:	\$ -	Drilling Mud:	\$ 4,770	
6:00	8:30	2:30	TRIP IN HOLE TAG CMT @ 3430' FLOAT @ 3480'				Misc. / Labor:			\$ -
8:30	12:00	3:30	RESET RAT HOLE				Csg. Crew:			\$ 6,895
12:00	17:30	4:30	WASH TO FLOAT COLLAR @ 3480'				Daily Total:			\$ 30,280
17:30	18:00	0:30	RIG SERVICE				Cum. Wtr:			\$ 17,314
18:00	1:00	7:00	DRILL FLOAT CMT. & SHOE				Cum. Fuel			\$ 13,662
1:00	6:00	5:00	DRLG. F/3522' T/3622'				Cum. Bits:			\$ -
							BHA			
							Bit	7 7/8"	1.00	
							Mud Motor	6 1/4"	32.91	
							Stab.	7 7/8"	3.38	
							Shock Sub	6 1/4"	9.38	
							1 - DC	6 1/4"	31.08	
							Stab.	7 7/8"	4.24	
							20 - DC	6 1/4"	613.07	
							TOTAL BHA =			695.06
							Survey			
							Survey			
P/U		LITH:		Bkg Gas:						
S/O		FLARE:		Conn Gas:						
ROT.		LAST CSG.		8 5/8"		SET @		3522' RKB		Downtime Gas:
FUEL		Used:		On Hand:		Co.Man		Scott Seely		Trip Gas

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DAILY DRILLING REPORT

CONFIDENTIAL

T09S R19F S-22 43-040-35732

Well: Lamb Trust 24-22-9-19			OPR: DRLG.			Date: 3/15/2005		Days: 2		
Depth: 3891'		Prog: 269		D Hrs: 23 1/2		AV ROP: 11.4		Formation: UINTAH		
DMC: \$549		TMC: \$5,319		TDC: \$19,164		CWC: \$466,654				
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE		INTANGIBLE		
MW:	W	#1 4.5gpm	6.5X11	Bit #:	1	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	A	SPM:	88	Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	T	# 2 4.1gpm	6.5X10	Type:	HC 506 Z	Int. Csg:	\$ -	Day Rate:	\$ 12,500	
Gel:	E	SPM:		MFG:	H C	Prod Csg:	\$ -	Rental Tools:	\$ 1,900	
WL:	R	GPM:	400	S/N:	7106430	Float Equip:	\$ -	Trucking:	\$ -	
Cake:		Press:	600	Jets:	6 X 16	Well Head:	\$ -	Water:	\$ -	
Solids:		AV DC:	90	In:	3522	TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:		AV DP:	75	Out:		Packers:	\$ -	Mud Logger:	\$ 800	
PH :		JetVel:	102	FTG:	369	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:		ECD:	8.5	Hrs:	28 1/2	Separator:	\$ -	Cement:	\$ -	
Chlor:		SPR #1 :		FPH:	12.9	Heater:	\$ -	Bits:	\$ -	
Ca :		SPR #2 :		WOB:	10 - 25	Pumping L/T:	\$ -	Mud Motors:	\$ 2,500	
Dapp ppb:		Btm.Up:	45	RPM:	50 + 88	Prime Mover:	\$ -	Corrosion:	\$ 90	
Time Break Down:			T/B/G:		Misc:		\$ -	Consultant:	\$ 825	
START	END	TIME	Rot. Hrs: 28 1/2		Daily Total:		\$ -	Drilling Mud:	\$ 549	
6:00	17:30	11:30	DRLG. F/3622' T/3745' 123' 10.7 fph						Misc. / Labor:	\$ -
17:30	18:00	0:30	RIG SERVICE						Csg. Crew:	\$ -
18:00	6:00	12:00	DRLG. F/3745' T/3891' 146' 12.2 fph						Daily Total:	\$ 19,164
									Cum. Wtr:	\$ 17,314
									Cum. Fuel	\$ 13,662
									Cum. Bits:	\$ -
									BHA	
			Bit						7 7/8"	1.00
			Mud Motor						6 1/4"	32.91
			Stab.						7 7/8"	3.38
			Shock Sub						6 1/4"	9.38
			1 - DC						6 1/4"	31.08
			Stab.						7 7/8"	4.24
			20 - DC						6 1/4"	613.07
									TOTAL BHA =	695.06
									Survey	
									Survey	
P/U	127	LITH:		Bkg Gas:					71	
S/O	120	FLARE:		Conn Gas:						
ROT.	125	LAST CSG.		8 5/8"	SET @	3522' RKB	Downtime Gas:			
FUEL	Used:	891	On Hand:	8356	Co.Man	Scott Seely	Trip Gas			



T09S R19F S-22 43-040-35732

Well: Lamb Trust 24-22-9-19			OPR: DRLG.			Date: 3/16/2005		Days: 3			
Depth: 4100'		Prog: 209		D Hrs: 13 1/2		AV ROP: 15.5		Formation: UINTAH			
DMC: \$5,720		TMC: \$11,039		TDC: \$38,445		CWC: \$505,099					
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE		INTANGIBLE			
MW: 8.5		#1 4.5gpm 6.5X11		Bit #: 1 2		Conductor: \$ -		Loc, Cost: \$ -			
VIS: 27		SPM: 88		Size: 7 7/8" 7 7/8"		Surf. Csg: \$ -		Rig Move: \$ -			
PV/YP: 1 / 1		# 2 4.1gpm 6.5X10		Type: HC 506 Z DSX 210		Int. Csg: \$ -		Day Rate: \$ 12,500			
Gel: 1 / 1		SPM:		MFG: H C H Y C		Prod Csg: \$ -		Rental Tools: \$ 1,900			
WL:		GPM: 400		S/N: 7106430		Float Equip: \$ -		Trucking: \$ -			
Cake:		Press: 750		Jets: 6 X 16 7 X 15		Well Head: \$ -		Water: \$ 1,500			
Solids: 1		AV DC: 284		In: 3522 3941		TBG/Rods: \$ -		Fuel: \$ -			
Sand:		AV DP: 75		Out: 3941		Packers: \$ -		Mud Logger: \$ 800			
PH: 9		JetVel: 102		FTG: 419 159		Tanks: \$ -		Logging: \$ -			
Pf/Mf: .4 / 4.1		ECD: 8.5		Hrs: 33 1/2 10		Separator: \$ -		Cement: \$ -			
Chlor: 5000		SPR #1:		FPH: 12.7 15.9		Heater: \$ -		Bits: \$ 7,000			
Ca: 120		SPR #2:		WOB: 10 - 25 5 - 10		Pumping L/T: \$ -		Mud Motors: \$ 2,500			
Dapp ppb: 3.8		Btm.Up: 50		RPM: 50 + 88 40 + 88		Prime Mover: \$ -		Corrosion: \$ 90			
Time Break Down:			T/B/G: 8 - X - I			Misc: \$ -		Consultant: \$ 825			
START	END	TIME	Rot. Hrs:			Daily Total: \$ -		Drilling Mud: \$ 5,720			
6:00	10:30	4:30	DRLG. F/3891' T/3941' 50' 11.1 fph						Misc. / Labor: \$ 5,610		
10:30	11:00	0:30	RIG SERVICE						Csg. Crew: \$ -		
11:00	21:00	10:00	TRIP FOR BIT # 2 - CHANGED MUD MOTOR						Daily Total: \$ 38,445		
21:00	6:00	9:00	DRLG. F/3941' T/4100' 159' 15.9 fph						Cum. Wtr: \$ 18,814		
									Cum. Fuel: \$ 13,662		
									Cum. Bits: \$ 7,000		
									BHA		
									Bit	7 7/8"	1.00
									Mud Motor	6 1/4"	32.91
									Stab.	7 7/8"	3.38
									Shock Sub	6 1/4"	9.38
									1 - DC	6 1/4"	31.08
									Stab.	7 7/8"	4.24
									20 - DC	6 1/4"	613.07
									TOTAL BHA = 695.06		
									Survey		
									Survey		
P/U 130		LITH: SD & SH		Bkg Gas: 100							
S/O 130		FLARE:		Conn Gas: 110							
ROT. 130		LAST CSG. 8 5/8"		SET @ 3522' RKB		Downtime Gas:					
FUEL Used: 950		On Hand: 7406		Co.Man Scott Seely		Trip Gas 250					

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DAILY DRILLING REPORT

CONFIDENTIAL

T09S R19E S22 43-04N-35732

Well: Lamb Trust 24-22-9-19			OPR: DRLG.			Date: 3/17/2005		Days: 4		
Depth: 4931'		Prog: 831		D Hrs: 23 1/2		AV ROP: 35.4		Formation: UINTAH		
DMC: \$889		TMC: \$11,930			TDC: \$106,099		CWC: \$611,198			
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE		INTANGIBLE		
MW: 8.5	#1 4.5gpm	6.5X11	Bit #: 2		Conductor: \$ -	Loc, Cost: \$ -				
VIS: 27	SPM: 88		Size: 7 7/8"		Surf. Csg: \$ -	Rig Move: \$ 85,865				
PV/YP: 1 / 1	# 2 4.1gpm	6.5X10	Type: DSX 210		Int. Csg: \$ -	Day Rate: \$ 12,500				
Gel: 1 / 1	SPM:		MFG: HYC		Prod Csg: \$ -	Rental Tools: \$ 1,900				
WL:	GPM: 400		S/N: 104722		Float Equip: \$ -	Trucking: \$ -				
Cake:	Press: 600		Jets: 7 X 15		Well Head: \$ -	Water: \$ -				
Solids: 1	AV DC: 90		In: 3941		TBG/Rods: \$ -	Fuel: \$ -				
Sand:	AV DP: 75		Out:		Packers: \$ -	Mud Logger: \$ 800				
PH : 9	JetVel: 102		FTG: 990		Tanks: \$ -	Logging: \$ -				
Pf/Mf: .4 / 4.1	ECD: 8.5		Hrs: 33 1/2		Separator: \$ -	Cement: \$ -				
Chlor: 7000	SPR #1 :		FPH: 29.6		Heater: \$ -	Bits: \$ -				
Ca : 120	SPR #2 :		WOB: 5 - 15		Pumping L/T: \$ -	Mud Motors: \$ 2,500				
Dapp ppb: 4.3	Btm.Up: 45		RPM: 50 + 88		Prime Mover: \$ -	Corrosion: \$ 90				
Time Break Down:			T/B/G:		Misc: \$ -		Consultant: \$ 825			
START	END	TIME	Rot. Hrs: 67		Daily Total: \$ -		Drilling Mud: \$ 889			
6:00	12:00	6:00	DRLG. F/4100' T/4284' 184' 30.6 fph					Misc. / Labor: \$ 730		
12:00	12:30	0:30	RIG SERVICE					Csg. Crew: \$ -		
12:30	6:00	17:30	DRLG. F/4284' T/4931' 647' 37.0 fph					Daily Total: \$ 106,099		
								Cum. Wtr: \$ 18,814		
								Cum. Fuel: \$ 13,662		
								Cum. Bits: \$ 7,000		
								BHA		
								Bit	7 7/8"	1.00
								Mud Motor	6 1/4"	32.91
								Stab.	7 7/8"	3.38
								Shock Sub	6 1/4"	9.38
								1 - DC	6 1/4"	31.08
								Stab.	7 7/8"	4.24
								20 - DC	6 1/4"	613.07
								TOTAL BHA = 695.06		
								Survey		
								Survey		
P/U 148	LITH:		Bkg Gas: 250							
S/O 142	FLARE:		Conn Gas: 2100							
ROT. 145	LAST CSG. 8 5/8"		SET @ 3522' RKB					Downtime Gas:		
FUEL Used:	On Hand: 7358		Co.Man Scott Seely					Trip Gas		

T093 R19F S-22

43-042-35132

Well: Lamb Trust 24-22-9-19			OPR: DRLG.			Date: 3/18/2005			Days: 5			
Depth: 5555'			Prog: 624			D Hrs: 23 1/2			AV ROP: 26.6			
DMC: \$2,409			TMC: \$14,340			TDC: \$29,341			CWC: \$640,539			
Formation: WASATCH			Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE			
INTANGIBLE			MW: 8.5			#1 4.5gpm 6.5X11			Bit #: 2			
Conductor: \$ -			Loc, Cost: \$ -			VIS: 27			SPM:			
Size: 7 7/8"			Surf. Csg: \$ -			Rig Move: \$ -			PV/YP: 1 / 1			
# 2 4.1gpm 6.5X10			Type: DSX 210			Int. Csg: \$ -			Day Rate: \$ 12,500			
Gel: 1 / 1			SPM: 102			MFG: HYC			Prod Csg: \$ -			
Rental Tools: \$ 1,900			WL:			GPM : 418			S/N: 104722			
Float Equip: \$ -			Trucking: \$ 694			Cake:			Press: 920			
Jets: 7 X 15			Well Head: \$ -			Water: \$ -			Solids: 1			
AV DC: 317			In: 3941			TBG/Rods: \$ -			Fuel: \$ -			
Out:			Packers: \$ -			Mud Logger: \$ 800			Sand:			
AV DP: 213			FTG: 1614			Tanks: \$ -			Logging: \$ -			
PH : 9			JetVel: 111			Separator: \$ -			Cement: \$ -			
ECD: 8.6			Hrs: 57			Heater: \$ -			Bits: \$ -			
Chlor: 7000			SPR #1 :			FPH: 28.3			Rot. Hrs: 90 1/2			
Ca : 120			SPR #2 :			WOB: 5 - 15			Daily Total: \$ -			
Dapp ppb: 4.7			Btm.Up: 51			RPM: 50 + 88			Prime Mover: \$ -			
Corrosion: \$ 90			Misc: \$ -			Consultant: \$ 825			Drilling Mud: \$ 2,409			
Time Break Down:			T/B/G:			Misc: \$ -			Consultant: \$ 825			
START	END	TIME	Rot. Hrs: 90 1/2			Daily Total: \$ -			Drilling Mud: \$ 2,409			
6:00	12:00	6:00	DRLG. F/4931' T/5094' 163' 27.2 fph						Misc. / Labor: \$ 7,623			
12:00	12:30	0:30	RIG SERVICE & SURVEY 5044' 1 3/4 Deg.						Csg. Crew: \$ -			
12:30	6:00	17:30	DRLG. F/5094' T/5555' 461' 26.3 fph						Daily Total: \$ 29,341			
									Cum. Wtr: \$ 18,814			
									Cum. Fuel: \$ 13,662			
									Cum. Bits: \$ 7,000			
									BHA			
									Bit	7 7/8"	1.00	
									Mud Motor	6 1/4"	32.91	
									Stab.	7 7/8"	3.38	
									Shock Sub	6 1/4"	9.38	
									1 - DC	6 1/4"	31.08	
									Stab.	7 7/8"	4.24	
									20 - DC	6 1/4"	613.07	
									TOTAL BHA = 695.06			
									Survey	1 3/4	5044'	
									Survey			
P/U	150	LITH:						Bkg Gas: 100				
S/O	150	FLARE:						Conn Gas: 400				
ROT.	150	LAST CSG. 8 5/8"						SET @ 3522' RKB				
Downtime Gas:												
FUEL	Used:	1590	On Hand: 5768						Co.Man Scott Seely			
Trip Gas												

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DAILY DRILLING REPORT

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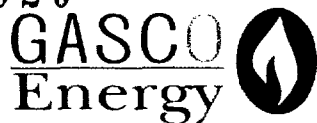
7093 RIFE S-22 43-042-35732

Well: Lamb Trust 24-22-9-19			OPR: DRLG			Date: 3/19/2005		Days: 6	
Depth: 6190'		Prog: 635		D Hrs: 22		AV ROP: 28.9		Formation: WASATCH	
DMC: \$538		TMC: \$14,878		TDC: \$19,153		CWC: \$659,692			
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE		INTANGIBLE	
MW: 8.5	#1 4.5gpm	6.5X11		Bit #: 2	Conductor: \$ -		Loc, Cost: \$ -		
VIS: 27	SPM:		Size: 7 7/8"		Surf. Csg: \$ -		Rig Move: \$ -		
PV/YP: 1 / 1	# 2 4.1gpm	6.5X10		Type: DSX 210	Int. Csg: \$ -		Day Rate: \$ 12,500		
Gel: 1 / 1	SPM: 102		MFG: HYC		Prod Csg: \$ -		Rental Tools: \$ 1,900		
WL:	GPM: 418		S/N: 104722		Float Equip: \$ -		Trucking: \$ -		
Cake:	Press: 1000		Jets: 7 X 15		Well Head: \$ -		Water: \$ -		
Solids: 1	AV DC: 317		In: 3941		TBG/Rods: \$ -		Fuel: \$ -		
Sand:	AV DP: 213		Out:		Packers: \$ -		Mud Logger: \$ 800		
PH: 9	JetVel: 111		FTG: 2249		Tanks: \$ -		Logging: \$ -		
Pf/Mf: 4 / 5.1	ECD: 8.6		Hrs: 79		Separator: \$ -		Cement: \$ -		
Chlor: 7000	SPR #1:		FPH: 28.5		Heater: \$ -		Bits: \$ -		
Ca: 120	SPR #2:		WOB: 5 - 15		Pumping L/T: \$ -		Mud Motors: \$ 2,500		
Dapp ppb: 4	Btm.Up: 54		RPM: 50 + 88		Prime Mover: \$ -		Corrosion: \$ 90		
Time Break Down:			T/B/G:		Misc: \$ -		Consultant: \$ 825		
START	END	TIME	Rot. Hrs: 112 1/2		Daily Total: \$ -		Drilling Mud: \$ 538		
6:00	6:30	0:30	DRLG. F/5555' T/5602' 47' 94 fph					Misc. / Labor: \$ -	
6:30	7:00	0:30	SURVEY @ 5552' 2 Deg.					Csg. Crew: \$ -	
7:00	19:00	12:00	DRLG. F/5602' T/5946' 344' 28.7 fph					Daily Total: \$ 19,153	
19:00	20:00	1:00	LOST PRIME ON RES. PIT PUMP					Cum. Wtr: \$ 18,814	
20:00	2:00	6:00	DRLG. F/5946' T/6101' 155' 25.8 fph					Cum. Fuel: \$ 13,662	
2:00	2:30	0:30	SURVEY @ 6051' 2 Deg.					Cum. Bits: \$ 7,000	
2:30	6:00	3:30	DRLG. F/6101' T/6190' 89' 25.4 fph					BHA	
								Bit 7 7/8" 1.00	
								Mud Motor 6 1/4" 32.91	
								Stab. 7 7/8" 3.38	
								Shock Sub 6 1/4" 9.38	
								1 - DC 6 1/4" 31.08	
								Stab. 7 7/8" 4.24	
								20 - DC 6 1/4" 613.07	
								TOTAL BHA = 695.06	
								Survey 2 5552'	
								Survey 2 6051'	
P/U 165	LITH:		Bkg Gas: 150						
S/O 158	FLARE:		Conn Gas: 400						
ROT. 160	LAST CSG. 8 5/8"		SET @ 3522' RKB		Downtime Gas: 650				
FUEL Used: 972	On Hand: 4796		Co.Man Scott Seely		Trip Gas				

T093 R19E S-22 43-047-35232

Well: Lamb Trust 24-22-9-19			OPR: DRLG.			Date: 3/20/2005			Days: 7		
Depth: 6783'			Prog: 593			D Hrs: 22			AV ROP: 27.0		
DMC: \$253			TMC: \$15,132			TDC: \$34,584			CWC: \$694,276		
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE			INTANGIBLE		
MW: 8.5			#1 4.5gpm 6.5X11			Bit #: 2			Conductor: \$ -		
VIS: 27			SPM:			Size: 7 7/8"			Surf. Csg: \$ -		
PV/YP: 1 / 1			# 2 4.1gpm 6.5X10			Type: DSX 210			Int. Csg: \$ -		
Gel: 1 / 1			SPM: 102			MFG: HYC			Prod Csg: \$ -		
WL:			GPM : 418			S/N: 104722			Float Equip: \$ -		
Cake:			Press: 920			Jets: 7 X 15			Well Head: \$ -		
Solids: 1			AV DC: 317			In: 3941			TBG/Rods: \$ -		
Sand:			AV DP: 213			Out:			Packers: \$ -		
PH : 9			JetVel: 111			FTG: 2852			Tanks: \$ -		
Pf/Mf: .4 / 5.1			ECD: 8.6			Hrs: 101			Separator: \$ -		
Chlor: 7000			SPR #1 :			FPH: 28.2			Heater: \$ -		
Ca : 120			SPR #2 :			WOB: 5 - 15			Pumping L/T: \$ -		
Dapp ppb: 4			Btm.Up: 57			RPM: 50 + 88			Prime Mover: \$ -		
Time Break Down:						T/B/G:			Misc: \$ -		
START	END	TIME				Rot. Hrs: 112 1/2			Daily Total: \$ -		
6:00	8:30	2:30	DRLG. F/6190' T/6270' 80' 32 fph						Misc. / Labor: \$ -		
8:30	9:00	0:30	RIG SERVICE						Csg. Crew: \$ -		
9:00	11:30	2:30	DRLG. F/6270' T/6352' 82' 32.8 fph						Daily Total: \$ 34,584		
11:30	12:30	1:00	LEVEL DERRICK						Cum. Wtr: \$ 18,814		
12:30	23:00	10:30	DRLG. F/6352' T/6602' 250' 23.8 fph						Cum. Fuel: \$ 29,378		
23:00	23:30	0:30	SURVEY @ 6652' 2 Deg.						Cum. Bits: \$ 7,000		
23:30	6:00	6:30	DRLG. F/6602' T/6783' 181' 27.8 fph						BHA		
									Bit	7 7/8"	1.00
									Mud Motor	6 1/4"	32.91
									Stab.	7 7/8"	3.38
									Shock Sub	6 1/4"	9.38
									1 - DC	6 1/4"	31.08
									Stab.	7 7/8"	4.24
									20 - DC	6 1/4"	613.07
									TOTAL BHA = 695.06		
									Survey		
									Survey		
P/U	170	LITH:						Bkg Gas: 75			
S/O	170	FLARE:						Conn Gas: 80			
ROT.	170	LAST CSG. 8 5/8"						SET @ 3522' RKB		Downtime Gas: 1250	
FUEL	Used: 1988	On Hand: 11780						Co.Man Scott Seely		Trip Gas	

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T093 R195 S92 43-047-35732

Well: Lamb Trust 24-22-9-19			OPR: DRLG.			Date: 3/21/2005		Days: 8	
Depth: 7150'		Prog: 367		D Hrs: 20 1/2		AV ROP: 17.9		Formation: WASATCH	
DMC: \$745		TMC: \$15,878		TDC: \$19,360		CWC: \$713,636			
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE		INTANGIBLE	
MW: 8.5	#1 4.5gpm	6.5X11	Bit #: 2	Conductor: \$ -		Loc, Cost: \$ -			
VIS: 27	SPM:		Size: 7 7/8"	Surf. Csg: \$ -		Rig Move: \$ -			
PV/YP: 1 / 1	# 2 4.1gpm	6.5X10	Type: DSX 210	Int. Csg: \$ -		Day Rate: \$ 12,500			
Gel: 1 / 1	SPM: 102		MFG: HYC	Prod Csg: \$ -		Rental Tools: \$ 1,900			
WL:	GPM: 418	S/N: 104722	Float Equip: \$ -		Trucking: \$ -				
Cake:	Press: 920	Jets: 7 X 15	Well Head: \$ -		Water: \$ -				
Solids: 1	AV DC: 317	In: 3941	TBG/Rods: \$ -		Fuel: \$ -				
Sand:	AV DP: 213	Out:	Packers: \$ -		Mud Logger: \$ 800				
PH: 9	JetVel: 111	FTG: 3209	Tanks: \$ -		Logging: \$ -				
Pf/Mf: .5/4.3	ECD: 8.6	Hrs: 121 1/2	Separator: \$ -		Cement: \$ -				
Chlor: 7000	SPR #1:	FPH: 26.4	Heater: \$ -		Bits: \$ -				
Ca: 120	SPR #2:	WOB: 5 - 15	Pumping L/T: \$ -		Mud Motors: \$ 2,500				
Dapp ppb: 4	Btm.Up: 51	RPM: 50 + 88	Prime Mover: \$ -		Corrosion: \$ 90				
Time Break Down:			T/B/G:		Misc: \$ -		Consultant: \$ 825		
START	END	TIME	Rot. Hrs: 133		Daily Total: \$ -		Drilling Mud: \$ 745		
6:00	8:30	2:30	DRLG. F/6783' T/6859' 76' 30.4 fph				Misc. / Labor: \$ -		
8:30	11:00	2:30	RIG REPAIR (PUMP CLUTCH)				Csg. Crew: \$ -		
11:00	11:30	0:30	RIG SERVICE				Daily Total: \$ 19,360		
11:30	2:00	14:30	DRLG. F/6859' T/7102' 243' 16.8 fph				Cum. Wtr: \$ 18,814		
2:00	2:30	0:30	SURVEY @ 7052' 1 1/2 Deg.				Cum. Fuel \$ 29,378		
2:30	6:00	3:30	DRLG. F/7102' T/7150' 48' 13.7 fph				Cum. Bits: \$ 7,000		
						BHA			
						Bit	7 7/8"	1.00	
						Mud Motor	6 1/4"	32.91	
						Stab.	7 7/8"	3.38	
						Shock Sub	6 1/4"	9.38	
						1 - DC	6 1/4"	31.08	
						Stab.	7 7/8"	4.24	
						20 - DC	6 1/4"	613.07	
						TOTAL BHA = 695.06			
						Survey	1 1/2	7052'	
						Survey			
P/U 180	LITH:		Bkg Gas: 150						
S/O 180	FLARE:		Conn Gas: 500						
ROT. 180	LAST CSG. 8 5/8"		SET @ 3522' RKB		Downtime Gas: 1650				
FUEL Used: 1470	On Hand: 10310		Co.Man Scott Seely		Trip Gas				

T095 R19F S-22

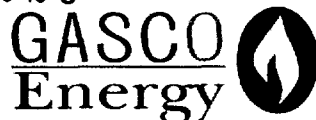
43-042-35232

Well: Lamb Trust 24-22-9-19			OPR: DRLG.			Date: 3/22/2005		Days: 9			
Depth: 7574'		Prog: 424		D Hrs: 23		AV ROP: 18.4		Formation: WASATCH			
DMC: \$1,211		TMC: \$17,090		TDC: \$19,826		CWC: \$733,462					
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE		INTANGIBLE			
MW: 8.5		#1 4.5gpm 6.5X11		Bit #: 2		Conductor: \$ -		Loc, Cost: \$ -			
VIS: 27		SPM:		Size: 7 7/8"		Surf. Csg: \$ -		Rig Move: \$ -			
PV/YP: 1 / 1		# 2 4.1gpm 6.5X10		Type: DSX 210		Int. Csg: \$ -		Day Rate: \$ 12,500			
Gel: 1 / 1		SPM: 102		MFG: HYC		Prod Csg: \$ -		Rental Tools: \$ 1,900			
WL:		GPM : 418		S/N: 104722		Float Equip: \$ -		Trucking: \$ -			
Cake:		Press: 920		Jets: 7 X 15		Well Head: \$ -		Water: \$ -			
Solids: 1		AV DC: 317		In: 3941		TBG/Rods: \$ -		Fuel: \$ -			
Sand:		AV DP: 213		Out:		Packers: \$ -		Mud Logger: \$ 800			
PH : 9		JetVel: 111		FTG: 3633		Tanks: \$ -		Logging: \$ -			
Pf/Mf: .4 / 5.1		ECD: 8.6		Hrs: 144 1/2		Separator: \$ -		Cement: \$ -			
Chlor: 7500		SPR #1 : 500 @ 65		FPH: 25.1		Heater: \$ -		Bits: \$ -			
Ca : 120		SPR #2 : 430 @ 65		WOB: 5 - 15		Pumping L/T: \$ -		Mud Motors: \$ 2,500			
Dapp ppb: 4		Btm.Up: 61		RPM: 50 + 88		Prime Mover: \$ -		Corrosion: \$ 90			
Time Break Down:			T/B/G:			Misc: \$ -		Consultant: \$ 825			
START	END	TIME	Rot. Hrs: 156			Daily Total: \$ -		Drilling Mud: \$ 1,211			
6:00	17:00	11:00	DRLG. F/7150' T/7353' 203' 18.5 fph						Misc. / Labor: \$ -		
17:00	18:00	1:00	WORK ON MUD PUMPS						Csg. Crew: \$ -		
18:00	6:00	12:00	DRLG. F/7353' T/7574' 221' 18.4 fph						Daily Total: \$ 19,826		
									Cum. Wtr: \$ 18,814		
									Cum. Fuel: \$ 29,378		
									Cum. Bits: \$ 7,000		
									BHA		
									Bit	7 7/8"	1.00
									Mud Motor	6 1/4"	32.91
									Stab.	7 7/8"	3.38
									Shock Sub	6 1/4"	9.38
									1 - DC	6 1/4"	31.08
									Stab.	7 7/8"	4.24
									20 - DC	6 1/4"	613.07
									TOTAL BHA = 695.06		
									Survey		
									Survey		
P/U 185		LITH: 70 % SS - 30 % SH				Bkg Gas: 150					
S/O 185		FLARE:				Conn Gas: 560					
ROT. 185		LAST CSG. 8 5/8"		SET @ 3522' RKB		Downtime Gas: 1250					
FUEL Used: 1163		On Hand: 9147		Co.Man Scott Seely		Trip Gas					

T09S R19E S-22 43-042-3573.2

Well: Lamb Trust 24-22-9-19			OPR: WASH & REAM TO BTM.			Date: 3/23/2005		Days: 10			
Depth: 7667'		Prog: 93		D Hrs: 5 1/2		AV ROP: 16.9		Formation: WASATCH			
DMC: \$2,648			TMC: \$19,738			TDC: \$28,645		CWC: \$762,107			
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE		INTANGIBLE			
MW: 8.5		#1 4.5gpm 6.5X11		Bit #: 2 3		Conductor: \$ -		Loc, Cost: \$ -			
VIS: 27		SPM:		Size: 7 7/8" 7 7/8"		Surf. Csg: \$ -		Rig Move: \$ -			
PV/YP: 1 / 1		# 2 4.1gpm 6.5X10		Type: DSX 210 HC 506 Z		Int. Csg: \$ -		Day Rate: \$ 12,500			
Gel: 1 / 1		SPM: 102		MFG: HYC HTC		Prod Csg: \$ -		Rental Tools: \$ 1,900			
WL:		GPM : 418		S/N: 104722 7105979		Float Equip: \$ -		Trucking: \$ 382			
Cake:		Press: 920		Jets: 7 X 15 6 X 14		Well Head: \$ -		Water: \$ -			
Solids: 1		AV DC: 317		In: 3941 7667		TBG/Rods: \$ -		Fuel: \$ -			
Sand:		AV DP: 213		Out: 7667		Packers: \$ -		Mud Logger: \$ 800			
PH : 9		JetVel: 111		FTG: 3726		Tanks: \$ -		Logging: \$ -			
Pf/Mf: .4 / 5.1		ECD: 8.6		Hrs: 150		Separator: \$ -		Cement: \$ -			
Chlor: 7000		SPR #1 : 500 @ 65		FPH: 24.8		Heater: \$ -		Bits: \$ 7,000			
Ca : 120		SPR #2 : 430 @ 65		WOB: 5 - 15		Pumping L/T: \$ -		Mud Motors: \$ 2,500			
Dapp ppb: 4		Btm.Up: 51		RPM: 50 + 88		Prime Mover: \$ -		Corrosion: \$ 90			
Time Break Down:					T/B/G: 7 - X - 1		Misc: \$ -		Consultant: \$ 825		
START	END	TIME			Rot. Hrs: 183 1/2		Daily Total: \$ -		Drilling Mud: \$ 2,648		
6:00	7:00	1:00	DRLG. F/7574' T/7604' 30' 30 fph						Misc. / Labor: \$ -		
7:00	7:30	0:30	SURVEY @ 7554' 1 3/4 Deg.						Csg. Crew: \$ -		
7:30	12:00	4:30	DRLG. F/7604' T/7667' 63' 14 fph						Daily Total: \$ 28,645		
12:00	16:30	4:30	TRIP OUT FOR BIT # 3						Cum. Wtr: \$ 18,814		
16:30	17:00	0:30	RIG SERVICE						Cum. Fuel \$ 29,378		
17:00	19:00	2:00	TRIP OUT FOR BIT # 3						Cum. Bits: \$ 14,000		
19:00	20:00	1:00	CHANGE MUD MOTOR & BIT						BHA		
20:00	22:00	2:00	TRIP IN HOLE TO CSG. SHOE @ 3522'						Bit	7 7/8"	1.00
22:00	0:00	2:00	SLIP & CUT DRILLING LINE						Dog Sub	7 7/8"	1.00
0:00	3:00	3:00	TRIP IN HOLE TO 7560' - TAKING WT.						Mud Motor	6 1/4"	32.91
3:00	6:00	3:00	WASH & REAM F/7560' T/7667' 107'						Stab.	7 7/8"	3.38
									1 - DC	6 1/4"	31.08
									Stab.	7 7/8"	4.24
									20 - DC	6 1/4"	613.07
									TOTAL BHA = 686.68		
									Survey	1 3/4	7554'
									Survey		
P/U 190		LITH: 70 % SS - 30 % SH				Bkg Gas:		150			
S/O 190		FLARE:				Conn Gas:		275			
ROT. 190		LAST CSG.		8 5/8"		SET @ 3522' RKB		Downtime Gas: 650			
FUEL Used: 991		On Hand: 8156		Co.Man Scott Seely		Trip Gas		1150			

023



GASCO ENERGY

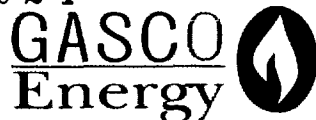
DAILY DRILLING REPORT

CONFIDENTIAL

T09S R19F S-22 43-049-357.3.2

Well: Lamb Trust 24-22-9-19			OPR: DRLG.			Date: 3/24/2005		Days: 11	
Depth: 8270'		Prog: 603		D Hrs: 23		AV ROP: 26.2		Formation: WASATCH	
DMC: \$183		TMC: \$19,923		TDC: \$27,200		CWC: \$789,307			
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE		INTANGIBLE	
MW: 8.5	#1 4.5gpm	6.5X11	Bit #: 3		Conductor: \$ -	Loc, Cost: \$ -			
VIS: 27	SPM:		Size: 7 7/8"		Surf. Csg: \$ -	Rig Move: \$ -			
PV/YP: 1 / 1	# 2 4.1gpm	6.5X10	Type: HC 506 Z		Int. Csg: \$ -	Day Rate: \$ 12,500			
Gel: 1 / 1	SPM: 102		MFG: HTC		Prod Csg: \$ -	Rental Tools: \$ 1,900			
WL:	GPM: 418		S/N: 7105979		Float Equip: \$ -	Trucking: \$ -			
Cake:	Press: 920		Jets: 6 X 14		Well Head: \$ -	Water: \$ 8,402			
Solids: 1	AV DC: 317		In: 7667		TBG/Rods: \$ -	Fuel: \$ -			
Sand:	AV DP: 213		Out:		Packers: \$ -	Mud Logger: \$ 800			
PH: 9	JetVel: 111		FTG: 603		Tanks: \$ -	Logging: \$ -			
Pf/Mf: .4 / 5.1	ECD: 8.6		Hrs: 23		Separator: \$ -	Cement: \$ -			
Chlor: 7000	SPR #1: 500 @ 65		FPH: 26.2		Heater: \$ -	Bits: \$ -			
Ca: 120	SPR #2: 430 @ 65		WOB: 5 - 15		Pumping L/T: \$ -	Mud Motors: \$ 2,500			
Dapp ppb: 4	Btm.Up: 51		RPM: 50 + 67		Prime Mover: \$ -	Corrosion: \$ 90			
Time Break Down:			T/B/G:		Misc: \$ -	Consultant: \$ 825			
START	END	TIME	Rot. Hrs: 206 1/2		Daily Total: \$ -	Drilling Mud: \$ 183			
6:00	21:30	15:30	DRLG. F/7667' T/8066' 399' 25.7 fph				Misc. / Labor: \$ -		
21:30	22:00	0:30	SURVEY @ 8016' 2 Deg.				Csg. Crew: \$ -		
22:00	22:30	0:30	RIG SERVICE				Daily Total: \$ 27,200		
22:30	6:00	7:30	DRLG. F/8066' T/8270' 204' 27.2 fph				Cum. Wtr: \$ 27,216		
							Cum. Fuel: \$ 29,378		
							Cum. Bits: \$ 14,000		
							BHA		
							Bit	7 7/8"	1.00
							Mud Motor	6 1/4"	32.91
							Stab.	7 7/8"	3.38
							Shock Sub	6 1/4"	9.38
							1 - DC	6 1/4"	31.08
							Stab.	7 7/8"	4.24
							20 - DC	6 1/4"	613.07
							TOTAL BHA = 695.06		
							Survey		
							Survey		
P/U	195	LITH: 50 % SS - 50 % SH				Bkg Gas: 150			
S/O	195	FLARE:				Conn Gas: 290			
ROT.	195	LAST CSG. 8 5/8" SET @ 3522' RKB				Downtime (525			
FUEL	Used: 1994	On Hand: 6162				Co.Man Scott Seely Trip Gas			

024

**GASCO ENERGY**

DAILY DRILLING REPORT

CONFIDENTIAL

T09S R19E S22 43-042-3573.2

Well: Lamb Trust 24-22-9-19			OPR: DRLG.			Date: 3/25/2005		Days: 12		
Depth: 8862'		Prog: 592		D Hrs: 22 1/2		AV ROP: 26.3		Formation: WASATCH		
DMC: \$436		TMC: \$20,358		TDC: \$19,051		CWC: \$808,358				
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE		INTANGIBLE		
MW: 8.5	#1 4.5gpm	6.5X11	Bit #: 3		Conductor: \$ -	Loc, Cost: \$ -				
VIS: 27	SPM:		Size: 7 7/8"		Surf. Csg: \$ -	Rig Move: \$ -				
PV/YP: 1 / 1	# 2 4.1gpm	6.5X10	Type: HC 506 Z		Int. Csg: \$ -	Day Rate: \$ 12,500				
Gel: 1 / 1	SPM: 102		MFG: HTC		Prod Csg: \$ -	Rental Tools: \$ 1,900				
WL:	GPM : 418		S/N: 7105979		Float Equip: \$ -	Trucking: \$ -				
Cake:	Press: 920		Jets: 6 X 14		Well Head: \$ -	Water: \$ -				
Solids: 1	AV DC: 317		In: 7667		TBG/Rods: \$ -	Fuel: \$ -				
Sand:	AV DP: 213		Out:		Packers: \$ -	Mud Logger: \$ 800				
PH : 9	JetVel: 111		FTG: 1195		Tanks: \$ -	Logging: \$ -				
Pf/Mf: 4 / 5.1	ECD: 8.6		Hrs: 49		Separator: \$ -	Cement: \$ -				
Chlor: 7000	SPR #1 : 500 @ 65		FPH: 24.4		Heater: \$ -	Bits: \$ -				
Ca : 120	SPR #2 : 430 @ 65		WOB: 5 - 15		Pumping L/T: \$ -	Mud Motors: \$ 2,500				
Dapp ppb: 4	Btm.Up: 68		RPM: 50 + 67		Prime Mover: \$ -	Corrosion: \$ 90				
Time Break Down:			T/B/G:		Misc: \$ -		Consultant: \$ 825			
START	END	TIME	Rot. Hrs: 229		Daily Total: \$ -		Drilling Mud: \$ 436			
6:00	15:00	9:00	DRLG. F/8270' T/8537' 267' 29.7 fph					Misc. / Labor: \$ -		
15:00	15:30	0:30	RIG SERVICE					Csg. Crew: \$ -		
15:30	17:00	1:30	DRLG. F/8537' T/8568' 31' 20.7 fph					Daily Total: \$ 19,051		
17:00	18:00	1:00	SURVEY @ 8518' 2 Deg.					Cum. Wtr: \$ 27,216		
18:00	6:00	12:00	DRLG. F/8568' T/8862' 294' 24.5 fph					Cum. Fuel: \$ 29,378		
								Cum. Bits: \$ 14,000		
								BHA		
								Bit	7 7/8"	1.00
								Mud Motor	6 1/4"	32.91
								Stab.	7 7/8"	3.38
								Shock Sub	6 1/4"	9.38
								1 - DC	6 1/4"	31.08
								Stab.	7 7/8"	4.24
								20 - DC	6 1/4"	613.07
								TOTAL BHA = 695.06		
								Survey	2	8518'
								Survey		
P/U 205	LITH: 50 % SS - 50 % SH		Bkg Gas: 100							
S/O 205	FLARE: 6'		Conn Gas: 250							
ROT. 205	LAST CSG. 8 5/8"		SET @ 3522' RKB		Downtime Gas: 450					
FUEL Used:	On Hand: 5768		Co.Man Scott Seely		Trip Gas					



T099 R19F S-22 43042-3522

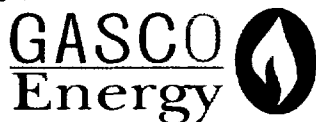
Well: Lamb Trust 24-22-9-19			OPR: DRLG.			Date: 3/26/2005		Days: 13		
Depth: 9155'		Prog: 293		D Hrs: 21 1/2		AV ROP: 13.6		Formation: WASATCH		
DMC: \$20,000		TMC: \$40,359		TDC: \$39,309		CWC: \$847,667				
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE		INTANGIBLE		
MW: 9.5		#1 4.5gpm 6.5X11		Bit #: 3		Conductor: \$ -		Loc, Cost: \$ -		
VIS: 42		SPM:		Size: 7 7/8"		Surf. Csg: \$ -		Rig Move: \$ -		
PV/YP: 13/16		#2 4.1gpm 6.5X10		Type: HC 506 Z		Int. Csg: \$ -		Day Rate: \$ 12,500		
Gel: 8/17		SPM: 102		MFG: HTC		Prod Csg: \$ -		Rental Tools: \$ 1,900		
WL: 20		GPM: 418		S/N: 7105979		Float Equip: \$ -		Trucking: \$ 694		
Cake: 1		Press: 1600		Jets: 6 X 14		Well Head: \$ -		Water: \$ -		
Solids: 3		AV DC: 311		In: 7667		TBG/Rods: \$ -		Fuel: \$ -		
Sand: Tr		AV DP: 209		Out:		Packers: \$ -		Mud Logger: \$ 800		
PH: 9		JetVel: 146		FTG: 1488		Tanks: \$ -		Logging: \$ -		
Pfi/Mf: 4/4.7		ECD: 9.7		Hrs: 70 1/2		Separator: \$ -		Cement: \$ -		
Chlor: 7500		SPR #1: 550 @ 55		FPH: 21.1		Heater: \$ -		Bits: \$ -		
Ca: 120		SPR #2: 500 @ 55		WOB: 5 - 15		Pumping L/T: \$ -		Mud Motors: \$ 2,500		
Dapp ppb: 4.1		Btm.Up: 70		RPM: 50 + 67		Prime Mover: \$ -		Corrosion: \$ 90		
Time Break Down:			T/B/G:			Misc: \$ -		Consultant: \$ 825		
START	END	TIME	Rot. Hrs: 250 1/2			Daily Total: \$ -		Drilling Mud: \$ 20,000		
6:00	7:30	1:30	DRLG. F/8862' T/8910' 48' 32 fph						Misc. / Labor: \$ -	
7:30	10:00	2:30	CIRC. OUT GAS @ 8910' & WT. UP TO 9.2 ppg						Csg. Crew: \$ -	
10:00	6:00	20:00	DRLG. F/8910' T/9155' 245' 12.3 fph						Daily Total: \$ 39,309	
									Cum. Wtr: \$ 27,216	
									Cum. Fuel \$ 29,378	
									Cum. Bits: \$ 14,000	
									BHA	
			Bit 7 7/8"						1.00	
			Mud Motor 6 1/4"						32.91	
			Stab. 7 7/8"						3.38	
			Shock Sub 6 1/4"						9.38	
			1 - DC 6 1/4"						31.08	
			Stab. 7 7/8"						4.24	
			20 - DC 6 1/4"						613.07	
			TOTAL BHA =						695.06	
			Survey							
			Survey							
P/U 210		LITH: 95% Sandstone - 5% Shale				Bkg Gas: 950				
S/O 210		FLARE:				Conn Gas: 1500				
ROT. 210		LAST CSG. 8 5/8" SET @ 3522' RKB				Downtime Gas: 4200				
FUEL Used: 1541		On Hand: 4227		Co.Man Scott Seely		Trip Gas				



T093 R19F S-22 43-042-35232

Well: Lamb Trust 24-22-9-19			OPR: DRLG.			Date: 3/27/2005		Days: 14			
Depth: 9416'		Prog: 261		D Hrs: 23 1/2		AV ROP: 11.1		Formation: WASATCH			
DMC: \$7,065		TMC: \$47,424		TDC: \$44,259		CWC: \$891,926					
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE		INTANGIBLE			
MW: 9.5		#1 4.5gpm 6.5X11		Bit #: 3		Conductor: \$ -		Loc, Cost: \$ -			
VIS: 42		SPM:		Size: 7 7/8"		Surf. Csg: \$ -		Rig Move: \$ -			
PV/YP: 10/14		#2 4.1gpm 6.5X10		Type: HC 506 Z		Int. Csg: \$ -		Day Rate: \$ 12,500			
Gel: 11/26		SPM: 102		MFG: HTC		Prod Csg: \$ -		Rental Tools: \$ 1,900			
WL: 20		GPM: 418		S/N: 7105979		Float Equip: \$ -		Trucking: \$ -			
Cake: 1		Press: 1600		Jets: 6 X 14		Well Head: \$ -		Water: \$ -			
Solids: 3		AV DC: 311		In: 7667		TBG/Rods: \$ -		Fuel: \$ 16,441			
Sand: Tr		AV DP: 209		Out:		Packers: \$ -		Mud Logger: \$ 800			
PH: 9		JetVel: 146		FTG: 1749		Tanks: \$ -		Logging: \$ -			
Pf/Mf: 4/4.7		ECD: 9.7		Hrs: 94		Separator: \$ -		Cement: \$ -			
Chlor: 9000		SPR #1: 550 @ 55		FPH: 18.6		Heater: \$ -		Bits: \$ -			
Ca: 140		SPR #2: 500 @ 55		WOB: 5 - 15		Pumping L/T: \$ -		Mud Motors: \$ 2,500			
Dapp ppb: 4.5		Btm. Up: 72		RPM: 50 + 67		Prime Mover: \$ -		Corrosion: \$ 90			
Time Break Down:			T/B/G:			Misc: \$ -		Consultant: \$ 825			
START	END	TIME	Rot. Hrs: 274			Daily Total: \$ -		Drilling Mud: \$ 7,065			
6:00	10:00	4:00	DRLG. F/9155' T/9228' 73' 18.3 fph						Misc. / Labor: \$ 2,138		
10:00	10:30	0:30	RIG SERVICE						Csg. Crew: \$ -		
10:30	6:00	19:30	DRLG. F/9228' T/9416' 188' 9.6 fph						Daily Total: \$ 44,259		
									Cum. Wtr: \$ 27,216		
									Cum. Fuel: \$ 45,819		
									Cum. Bits: \$ 14,000		
									BHA		
									Bit	7 7/8"	1.00
									Mud Motor	6 1/4"	32.91
									Stab.	7 7/8"	3.38
									Shock Sub	6 1/4"	9.38
									1 - DC	6 1/4"	31.08
									Stab.	7 7/8"	4.24
									20 - DC	6 1/4"	613.07
									TOTAL BHA = 695.06		
									Survey		
									Survey		
P/U 215		LITH: 95% Sandstone - 5% Shale				Bkg Gas: 950					
S/O 210		FLARE: 5' to 10'				Conn Gas: 2100					
ROT. 210		LAST CSG. 8 5/8"		SET @ 3522' RKB		Downtime Gas:					
FUEL Used:		On Hand: 10874		Co. Man Scott Seely		Trip Gas					

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**GASCO ENERGY**

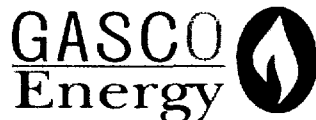
DAILY DRILLING REPORT

CONFIDENTIAL

T09S R19E S22 43-041-35230

Well: Lamb Trust 24-22-9-19			OPR: DRLG.			Date: 3/28/2005			Days: 15		
Depth: 9640'			Prog: 224			D Hrs: 22 1/2			AV ROP: 10.0		
DMC: \$3,546			TMC: \$50,970			TDC: \$22,321			CWC: \$914,247		
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE			INTANGIBLE		
MW: 9.9			#1 4.5gpm 6.5X11			Bit #: 3			Conductor: \$ -		
VIS: 42			SPM:			Size: 7 7/8"			Surf. Csg: \$ -		
PV/YP: 13/16			#2 4.1gpm 6.5X10			Type: HC 506 Z			Int. Csg: \$ -		
Gel: 16/38			SPM: 102			MFG: HTC			Prod Csg: \$ -		
WL: 18			GPM: 418			S/N: 7105979			Float Equip: \$ -		
Cake: 1			Press: 1600			Jets: 6 X 14			Well Head: \$ -		
Solids: 9			AV DC: 311			In: 7667			TBG/Rods: \$ -		
Sand: Tr			AV DP: 209			Out:			Packers: \$ -		
PH: 9			JetVel: 146			FTG: 1973			Tanks: \$ -		
Pf/Mf: 4/5.1			ECD: 9.7			Hrs: 116 1/2			Separator: \$ -		
Chlor: 8500			SPR #1: 550 @ 55			FPH: 16.9			Heater: \$ -		
Ca: 120			SPR #2: 500 @ 55			WOB: 5 - 15			Pumping L/T: \$ -		
Dapp ppb: 5			Btm.Up: 73			RPM: 50 + 67			Prime Mover: \$ -		
Time Break Down:						T/B/G:			Misc: \$ -		
START	END	TIME				Rot. Hrs: 296 1/2			Daily Total: \$ -		
6:00	23:30	17:30	DRLG. F/9416' T/9614' 198' 11.3 fph						Misc. / Labor: \$ -		
23:30	0:00	0:30	RIG SERVICE						Csg. Crew: \$ -		
0:00	0:30	0:30	DRLG. F/9614' T/9620' 6' 12.0 fph						Daily Total: \$ 22,321		
0:30	1:30	1:00	RIG REPAIR (WORK ON MUD PUMPS)						Cum. Wtr: \$ 27,216		
1:30	6:00	4:30	DRLG. F/9620' T/9649' 29' 6.4 fph						Cum. Fuel: \$ 45,819		
									Cum. Bits: \$ 14,000		
									BHA		
									Bit	7 7/8"	1.00
									Dog Sub	7 7/8"	1.00
									Mud Motor	6 1/4"	32.91
									Stab.	7 7/8"	3.38
									1 - DC	6 1/4"	31.08
									Stab.	7 7/8"	4.24
									20 - DC	6 1/4"	613.07
									TOTAL BHA = 686.68		
									Survey		
									Survey		
P/U	220	LITH: 95% Sandstone - 5% Shale						Bkg Gas: 950			
S/O	215	FLARE: 5' to 10'						Conn Gas: 2850			
ROT.	215	LAST CSG. 8 5/8" SET @ 3522' RKB						Downtime Gas:			
FUEL	Used: 1530	On Hand: 9344						Co.Man Scott Seely Trip Gas			

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GASCO ENERGY

DAILY DRILLING REPORT

T095 R19F S-22 43047-35732

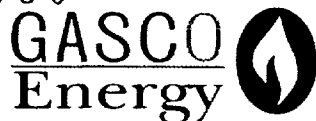
CONFIDENTIAL

Well: Lamb Trust 24-22-9-19			OPR: DRLG.			Date: 3/29/2005		Days: 16	
Depth: 9698'		Prog: 58		D Hrs: 7 1/2		AV ROP: 7.7		Formation: WASATCH	
DMC: \$1,756		TMC: \$52,727		TDC: \$20,371		CWC: \$934,618			
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE		INTANGIBLE	
MW: 9.9	#1 4.5gpm	6.5X11	Bit #: 3	4	Conductor: \$	-	Loc, Cost: \$	-	
VIS: 45	SPM:		Size: 7 7/8"	7 7/8"	Surf. Csg: \$	-	Rig Move: \$	-	
PV/YP: 14/16	# 2 4.1gpm	6.5X10	Type: HC 506 Z	DSX 199	Int. Csg: \$	-	Day Rate: \$	12,500	
Gel: 15/35	SPM: 102		MFG: HTC	HYC	Prod Csg: \$	-	Rental Tools: \$	1,900	
WL: 18	GPM: 418		S/N: 7105979	108389	Float Equip: \$	-	Trucking: \$	-	
Cake: 1	Press: 1600		Jets: 6 X 14	6 X 15	Well Head: \$	-	Water: \$	-	
Solids: 9	AV DC: 311		In: 7667	9654	TBG/Rods: \$	-	Fuel: \$	-	
Sand: Tr	AV DP: 209		Out: 9654		Packers: \$	-	Mud Logger: \$	800	
PH: 9	JetVel: 146		FTG: 1987	44	Tanks: \$	-	Logging: \$	-	
Pf/Mf: 4/5.1	ECD: 9.7		Hrs: 118	6	Separator: \$	-	Cement: \$	-	
Chlor: 8500	SPR #1: 550 @ 55		FPH: 16.8	7.3	Heater: \$	-	Bits: \$	-	
Ca: 120	SPR #2: 500 @ 55		WOB: 5 - 15	5 - 15	Pumping L/T: \$	-	Mud Motors: \$	2,500	
Dapp ppb: 5.3	Btm. Up: 73		RPM: 50 + 67	50 + 67	Prime Mover: \$	-	Corrosion: \$	90	
Time Break Down:			T/B/G: 4 - X - I		Misc: \$		-	Consultant: \$	825
START	END	TIME	Rot. Hrs: 304		Daily Total: \$		-	Drilling Mud: \$	1,756
6:00	7:30	1:30	DRLG. F/9640' T/9654' 14' 9.3 fph				Misc. / Labor: \$ -		
7:30	8:00	0:30	PUMP PILL & DROP SURVEY				Csg. Crew: \$ -		
8:00	14:30	6:30	TRIP OUT FOR BIT & MOTOR - NO TIGHT HOLE				Daily Total: \$ 20,371		
14:30	16:30	2:00	CHANGE BIT AND MOTOR				Cum. Wtr: \$ 27,216		
16:30	21:30	5:00	TRIP IN TO 9574'				Cum. Fuel: \$ 45,819		
21:30	23:30	2:00	WASH 80' TO BTM. NO FILL				Cum. Bits: \$ 14,000		
23:30	2:00	2:30	DRLG. F/9654' T/9666' 12' 6.0 fph				BHA		
2:00	2:30	0:30	RIG SERVICE				Bit	7 7/8"	1.00
2:30	6:00	3:30	DRLG. F/9666' T/9698' 32' 9.1 fph				Mud Motor	6 1/4"	32.91
							Stab.	7 7/8"	3.38
							1 - DC	6 1/4"	31.08
							Stab.	7 7/8"	4.24
							20 - DC	6 1/4"	613.07
							TOTAL BHA = 685.68		
							Survey	2	9604'
							Survey		
P/U 220	LITH: 95% Sandstone - 5% Shale				Bkg Gas: 950				
S/O 215	FLARE: 5' Btms. Up 15' To 20'				Conn Gas: 950				
ROT. 215	LAST CSG. 8 5/8" SET @ 3522' RKB				Downtime Gas: 1850				
FUEL Used: 988	On Hand: 8356 Co.Man Scott Seely				Trip Gas 4200				

T09S R19E S22 43-047-35732

Well: Lamb Trust 24-22-9-19			OPR: DRLG.			Date: 3/30/2005		Days: 17			
Depth: 10074'		Prog: 372		D Hrs: 23 1/2		AV ROP: 15.8		Formation: MESAVERDE			
DMC: \$3,203		TMC: \$55,931			TDC: \$21,818		CWC: \$956,436				
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE		INTANGIBLE			
MW:	9.9	#1 4.5gpm	6.5X11	Bit #:	4	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	42	SPM:		Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	13/16	# 2 4.1gpm	6.5X10	Type:	DSX 199	Int. Csg:	\$ -	Day Rate:	\$ 12,500		
Gel:	16/38	SPM:	102	MFG:	HYC	Prod Csg:	\$ -	Rental Tools:	\$ 1,900		
WL:	18	GPM:	418	S/N:	108389	Float Equip:	\$ -	Trucking:	\$ -		
Cake:	1	Press:	1650	Jets:	6 X 15	Well Head:	\$ -	Water:	\$ -		
Solids:	9	AV DC:	311	In:	9654	TBG/Rods:	\$ -	Fuel:	\$ -		
Sand:	Tr	AV DP:	209	Out:		Packers:	\$ -	Mud Logger:	\$ 800		
PH :	9	JetVel:	146	FTG:	416	Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	.4/5.1	ECD:	9.7	Hrs:	29 1/2	Separator:	\$ -	Cement:	\$ -		
Chlor:	8000	SPR #1 :	550 @ 55	FPH:	14.1	Heater:	\$ -	Bits:	\$ -		
Ca :	120	SPR #2 :	500 @ 55	WOB:	10 - 18	Pumping L/T:	\$ -	Mud Motors:	\$ 2,500		
Dapp ppb:	4.5	Btm.Up:	74	RPM:	50 + 67	Prime Mover:	\$ -	Corrosion:	\$ 90		
Time Break Down:			T/B/G:			Misc:	\$ -	Consultant:	\$ 825		
START	END	TIME	Rot. Hrs: 327 1/2			Daily Total:	\$ -	Drilling Mud:	\$ 3,203		
6:00	22:30	16:30	DRLG. F/9698' T/9980' 282' 17.1 fph						Misc. / Labor:	\$ -	
22:30	23:00	0:30	RIG SERVICE						Csg. Crew:	\$ -	
23:00	6:00	7:00	DRLG. F/9980' T/10070' 90' 12.8 fph						Daily Total:	\$ 21,818	
									Cum. Wtr:	\$ 27,216	
									Cum. Fuel	\$ 45,819	
									Cum. Bits:	\$ 14,000	
									BHA		
									Bit	7 7/8"	1.00
									Mud Motor	6 1/4"	32.91
									Stab.	7 7/8"	3.38
									1 - DC	6 1/4"	31.08
									Stab.	7 7/8"	4.24
									20 - DC	6 1/4"	613.07
									TOTAL BHA =	685.68	
									Survey	2	9604'
									Survey		
P/U	225	LITH: 90% Sandstone - 10% Shale					Bkg Gas:		1250		
S/O	220	FLARE: 4' - 8'					Conn Gas:		3000		
ROT.	220	LAST CSG. 8 5/8" SET @ 3522' RKB					Downtime Gas:				
FUEL	Used: 998	On Hand: 7358					Co.Man Scott Seely		Trip Gas		

030



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

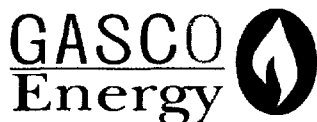
T09S R19F S22 43-047-35732

Well: Lamb Trust 24-22-9-19			OPR: DRLG.			Date: 3/31/2005		Days: 18	
Depth: 10278'		Prog: 204		D Hrs: 23 1/2		AV ROP: 8.7		Formation: MESAVERDE	
DMC: \$1,847		TMC: \$57,779		TDC: \$20,462		CWC: \$976,898			
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE		INTANGIBLE	
MW: 9.9	#1 4.5gpm	6.5X11	Bit #: 4			Conductor: \$ -	Loc, Cost: \$ -		
VIS: 40	SPM:		Size: 7 7/8"			Surf. Csg: \$ -	Rig Move: \$ -		
PV/YP: 13/16	# 2 4.1gpm	6.5X10	Type: DSX 199			Int. Csg: \$ -	Day Rate: \$ 12,500		
Gel: 16/38	SPM: 102		MFG: HYC			Prod Csg: \$ -	Rental Tools: \$ 1,900		
WL: 18	GPM: 418		S/N: 108389			Float Equip: \$ -	Trucking: \$ -		
Cake: 1	Press: 1700		Jets: 6 X 15			Well Head: \$ -	Water: \$ -		
Solids: 9	AV DC: 311		In: 9654			TBG/Rods: \$ -	Fuel: \$ -		
Sand: Tr	AV DP: 209		Out:			Packers: \$ -	Mud Logger: \$ 800		
PH: 9	JetVel: 146		FTG: 624			Tanks: \$ -	Logging: \$ -		
Pf/Mf: .4/4.5	ECD: 9.7		Hrs: 53			Separator: \$ -	Cement: \$ -		
Chlor: 7000	SPR #1: 550 @ 55		FPH: 11.8			Heater: \$ -	Bits: \$ -		
Ca: 120	SPR #2: 500 @ 55		WOB: 10 - 20			Pumping L/T: \$ -	Mud Motors: \$ 2,500		
Dapp ppb: 4.6	Btm.Up: 74		RPM: 50 + 67			Prime Mover: \$ -	Corrosion: \$ 90		
Time Break Down:			T/B/G:		Misc: \$ -		Consultant: \$ 825		
START	END	TIME	Rot. Hrs: 351		Daily Total: \$ -		Drilling Mud: \$ 1,847		
6:00	12:00	6:00	DRLG. F/10074' T/10129' 55' 9.2 fph				Misc. / Labor: \$ -		
12:00	12:30	0:30	RIG SERVICE				Csg. Crew: \$ -		
12:30	6:00	17:30	DRLG. F/10129' T/10278' 149' 8.5 fph				Daily Total: \$ 20,462		
							Cum. Wtr: \$ 27,216		
							Cum. Fuel \$ 45,819		
							Cum. Bits: \$ 14,000		
							BHA		
			Bit		7 7/8"	1.00			
			Mud Motor		6 1/4"	32.91			
			Stab.		7 7/8"	3.38			
			1 - DC		6 1/4"	31.08			
			Stab.		7 7/8"	4.24			
			20 - DC		6 1/4"	613.07			
							TOTAL BHA = 685.68		
							Survey		2 9604'
							Survey		
P/U	230	LITH: 90% Sandstone - 10% Shale				Bkg Gas:		1450	
S/O	220	FLARE: 4' - 8'				Conn Gas:		1800	
ROT.	225	LAST CSG.		8 5/8"	SET @ 3522' RKB		Downtime Gas:		
FUEL	Used: 1196	On Hand: 6162		Co.Man Scott Seely		Trip Gas			

T09S R19F S-22 43-047-35732

Well: Lamb Trust 24-22-9-19			OPR: TRIP FOR BIT			Date: 4/1/2005		Days: 19	
Depth: 10396'		Prog: 118		D Hrs: 15		AV ROP: 7.9		Formation: MESAVERDE	
DMC: \$3,130		TMC: \$60,909		TDC: \$35,058		CWC: \$1,011,956			
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE		INTANGIBLE	
MW: 10	#1 4.5gpm	6.5X11	Bit #: 4		Conductor: \$ -	Loc, Cost: \$ -			
VIS: 43	SPM:		Size: 7 7/8"		Surf. Csg: \$ -	Rig Move: \$ -			
PV/YP: 13/16	# 2 4.1gpm	6.5X10	Type: DSX 199		Int. Csg: \$ -	Day Rate: \$ 12,500			
Gel: 13/25	SPM: 102		MFG: HYC		Prod Csg: \$ -	Rental Tools: \$ 1,900			
WL: 20	GPM: 418		S/N: 108389		Float Equip: \$ -	Trucking: \$ 694			
Cake: 1	Press: 1700		Jets: 6 X 15		Well Head: \$ -	Water: \$ 4,560			
Solids: 10	AV DC: 311		In: 9654		TBG/Rods: \$ -	Fuel: \$ -			
Sand: Tr	AV DP: 209		Out: 10396		Packers: \$ -	Mud Logger: \$ 800			
PH : 9	JetVel: 146		FTG: 742		Tanks: \$ -	Logging: \$ -			
Pf/Mf: 4/4.4	ECD: 10.2		Hrs: 68		Separator: \$ -	Cement: \$ -			
Chlor: 700	SPR #1 : 550 @ 55	FPH: 10.9			Heater: \$ -	Bits: \$ 7,000			
Ca : 120	SPR #2 : 500 @ 55	WOB: 10 - 20			Pumping L/T: \$ -	Mud Motors: \$ 2,500			
Dapp ppb: 4.5	Btm.Up: 75	RPM: 50 + 67			Prime Mover: \$ -	Corrosion: \$ 90			
Time Break Down:			T/B/G: 8 - X - 1		Misc: \$ -	Consultant: \$ 825			
START	END	TIME	Rot. Hrs: 366		Daily Total: \$ -	Drilling Mud: \$ 3,130			
6:00	10:00	4:00	DRLG. F/10278' T/10320' 42' 10.5			Misc. / Labor: \$ 1,059			
10:00	11:00	1:00	RIG SERVICE			Csg. Crew: \$ -			
11:00	22:00	11:00	DRLG. F/10320' T/10396' 76' 6.9			Daily Total: \$ 35,058			
22:00	6:00	8:00	TRIP OUT FOR BIT - NO TIGHT HOLE			Cum. Wtr: \$ 31,776			
						Cum. Fuel \$ 45,819			
						Cum. Bits: \$ 21,000			
						BHA			
			Bit		7 7/8"	1.00			
			Mud Motor		6 1/4"	32.91			
			Stab.		7 7/8"	3.38			
			1 - DC		6 1/4"	31.08			
			Stab.		7 7/8"	4.24			
			20 - DC		6 1/4"	613.07			
						TOTAL BHA = 685.68			
						Survey			
						Survey			
P/U 230	LITH: 50% Sandstone - 50% Shale			Bkg Gas: 750					
S/O 220	FLARE: 4' - 8'			Conn Gas: 1800					
ROT. 225	LAST CSG. 8 5/8"			SET @ 3522' RKB	Downtime Gas: 2250				
FUEL Used: 1174	On Hand: 4988			Co.Man Scott Seely	Trip Gas				

032



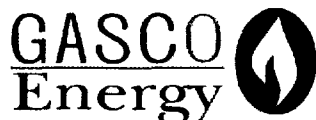
GASCO ENERGY

DAILY DRILLING REPORT

T093 R19F S92 43-042-35230

CONFIDENTIAL

Well: Lamb Trust 24-22-9-19			OPR: DRLG.			Date: 4/2/2005		Days: 20	
Depth: 10510'		Prog: 114		D Hrs: 8		AV ROP: 14.3		Formation: MESAVERDE	
DMC: \$3,124		TMC: \$64,034		TDC: \$22,504		CWC: \$1,034,460			
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE		INTANGIBLE	
MW: 10	#1 4.5gpm	6.5X11	Bit #: 5		Conductor: \$ -	Loc, Cost: \$ -			
VIS: 43	SPM:		Size: 7 7/8"		Surf. Csg: \$ -	Rig Move: \$ -			
PV/YP: 13/16	# 2 4.1gpm	6.5X10	Type: HC 408		Int. Csg: \$ -	Day Rate: \$ 12,500			
Gel: 13/25	SPM: 102		MFG: HTC		Prod Csg: \$ -	Rental Tools: \$ 1,900			
WL: 20	GPM: 418		S/N: 98062		Float Equip: \$ -	Trucking: \$ 765			
Cake: 1	Press: 1700		Jets: 8 X 15		Well Head: \$ -	Water: \$ -			
Solids: 10	AV DC: 311		In: 10396		TBG/Rods: \$ -	Fuel: \$ -			
Sand: Tr	AV DP: 209		Out:		Packers: \$ -	Mud Logger: \$ 800			
PH: 9	JetVel: 146		FTG: 114		Tanks: \$ -	Logging: \$ -			
Pf/Mf: 4/4.4	ECD: 10.2		Hrs: 8		Separator: \$ -	Cement: \$ -			
Chlor: 8000	SPR #1: 550 @ 55		FPH: 14.3		Heater: \$ -	Bits: \$ -			
Ca: 140	SPR #2: 500 @ 55		WOB: 10 - 20		Pumping L/T: \$ -	Mud Motors: \$ 2,500			
Dapp ppb: 4.5	Btm.Up: 75		RPM: 50 + 67		Prime Mover: \$ -	Corrosion: \$ 90			
Time Break Down:			T/B/G:		Misc: \$ -	Consultant: \$ 825			
START	END	TIME	Rot. Hrs: 374		Daily Total: \$ -	Drilling Mud: \$ 3,124			
6:00	9:00	3:00	CHANGE MUD MOTOR AND BIT				Misc. / Labor: \$ -		
9:00	21:00	12:00	TRIP IN HOLE				Csg. Crew: \$ -		
21:00	22:00	1:00	WASH 60' TO BTM.				Daily Total: \$ 22,504		
22:00	6:00	8:00	DRLG. F/10396' T/10510' 114' 14.3 fph				Cum. Wtr: \$ 31,776		
							Cum. Fuel: \$ 45,819		
							Cum. Bits: \$ 21,000		
							BHA		
			Bit		7 7/8"	1.00			
			Mud Motor		6 1/4"	32.91			
			Stab.		7 7/8"	3.38			
			1 - DC		6 1/4"	31.08			
			Stab.		7 7/8"	4.24			
			20 - DC		6 1/4"	613.07			
							TOTAL BHA = 685.68		
							Survey	2 10346'	
							Survey		
P/U	230	LITH: 20% Sandstone - 80% Shale				Bkg Gas: 600			
S/O	220	FLARE: 4' - 8' Btms. UP 25'				Conn Gas: 1800			
ROT.	225	LAST CSG. 8 5/8"		SET @ 3522' RKB		Downtime Gas: 2250			
FUEL	Used:	On Hand:		Co.Man Scott Seely		Trip Gas 2400			



GASCO ENERGY

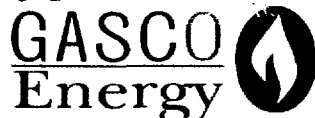
DAILY DRILLING REPORT

1. What is the purpose of the study?
 2. What are the research objectives?
 3. What is the research methodology?
 4. What are the results of the study?
 5. What are the conclusions of the study?
 6. What are the limitations of the study?
 7. What are the implications of the study?
 8. What are the future research directions?
 9. What are the contributions of the study?
 10. What are the key findings of the study?

T09S B19F S-22 43-047-35730

Well: Lamb Trust 24-22-9-19			OPR: DRLG.			Date: 4/3/2005		Days: 21			
Depth: 10610'		Prog: 100		D Hrs: 12 1/2		AV ROP: 8.0		Formation: MESAVERDE			
DMC: \$6,013		TMC: \$70,047			TDC: \$41,282		CWC: \$1,075,742				
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE		INTANGIBLE			
MW: 10.5		#1 4.5gpm 6.5X11		Bit #: 5		Conductor: \$ -		Loc, Cost: \$ -			
VIS: 43		SPM:		Size: 7 7/8"		Surf. Csg: \$ -		Rig Move: \$ -			
PV/YP: 13/12		# 2 4.1gpm 6.5X10		Type: HC 408		Int. Csg: \$ -		Day Rate: \$ 12,500			
Gel: 8/22		SPM: 102		MFG: HTC		Prod Csg: \$ -		Rental Tools: \$ 1,900			
WL: 18		GPM : 418		S/N: 98062		Float Equip: \$ -		Trucking: \$ -			
Cake: 1		Press: 1700		Jets: 8 X 15		Well Head: \$ -		Water: \$ -			
Solids: 12		AV DC: 311		In: 10396		TBG/Rods: \$ -		Fuel: \$ 16,654			
Sand: Tr		AV DP: 209		Out:		Packers: \$ -		Mud Logger: \$ 800			
PH : 9		JetVel: 146		FTG: 214		Tanks: \$ -		Logging: \$ -			
Pf/Mf: 4/4.4		ECD: 11.3		Hrs: 20 1/2		Separator: \$ -		Cement: \$ -			
Chlor: 7500		SPR #1 : 550 @ 55		FPH: 10.4		Heater: \$ -		Bits: \$ -			
Ca : 140		SPR #2 : 500 @ 55		WOB: 10 - 20		Pumping L/T: \$ -		Mud Motors: \$ 2,500			
Dapp ppb: 3.9		Btm.Up: 76		RPM: 50 + 67		Prime Mover: \$ -		Corrosion: \$ 90			
Time Break Down:					T/B/G:		Misc: \$ -		Consultant: \$ 825		
START	END	TIME			Rot. Hrs: 386 1/2		Daily Total: \$ -		Drilling Mud: \$ 6,013		
6:00	6:30	0:30	DRLG. F/ 10510' T/10520' 10' 20 fph						Misc. / Labor: \$ -		
6:30	11:30	5:00	SHUT IN WELL & CIRC. OUT GAS - INC. MUD WT.						Csg. Crew: \$ -		
			F/10 T/10.5						Daily Total: \$ 41,282		
11:30	13:00	1:30	DRLG. F/ 10520' T/10545' 25' 16.7 fph						Cum. Wtr: \$ 31,776		
13:00	13:30	0:30	RIG SERVICE						Cum. Fuel \$ 62,473		
13:30	18:00	4:30	DRLG. F/10545' T/10595' 50' 11.1 fph						Cum. Bits: \$ 21,000		
18:00	0:00	6:00	SHUT WELL IN & REPAIR FLOW LINE						BHA		
0:00	6:00	6:00	DRLG. F/10595' T/10610' 15' 2.5 fph - INC. MUD						Bit	7 7/8"	1.00
			WT. F/10.5 T/11						Mud Motor	6 1/4"	32.91
									Stab.	7 7/8"	3.38
									1 - DC	6 1/4"	31.08
									Stab.	7 7/8"	4.24
									20 - DC	6 1/4"	613.07
									TOTAL BHA = 685.68		
									Survey	2	9604'
									Survey		
P/U 230		LITH: 20% Sandstone - 80% Shale				Bkg Gas: 600					
S/O 220		FLARE: 10' - 30'				Conn Gas: 700					
ROT. 225		LAST CSG. 8 5/8"		SET @ 3522' RKB		Downtime Gas: 4000					
FUEL Used:		On Hand:		Co.Man Scott Seely		Trip Gas					

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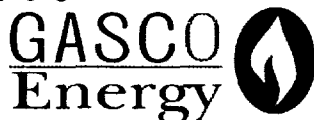
GASCO ENERGY

DAILY DRILLING REPORT

T093 R19E S22 43-042-35232

CONFIDENTIAL

Well: Lamb Trust 24-22-9-19			OPR: TRIP FOR BIT			Date: 4/4/2005		Days: 22			
Depth: 10670'		Prog: 60		D Hrs: 14 1/2		AV ROP: 4.1		Formation: MESAVERDE			
DMC: \$6,822		TMC: \$76,870		TDC: \$26,774		CWC: \$1,102,516					
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE		INTANGIBLE			
MW:	11.5	#1 4.5gpm	6.5X11	Bit #:	5	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	43	SPM:		Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	16/17	# 2 4.1gpm	6.5X10	Type:	HC 408	Int. Csg:	\$ -	Day Rate:	\$ 12,500		
Gel:	8/16	SPM:	102	MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,900		
WL:	14.8	GPM:	418	S/N:	98062	Float Equip:	\$ -	Trucking:	\$ 637		
Cake:	1	Press:	1700	Jets:	8 X 15	Well Head:	\$ -	Water:	\$ -		
Solids:	15	AV DC:	311	In:	10396	TBG/Rods:	\$ -	Fuel:	\$ -		
Sand:	Tr	AV DP:	209	Out:	10670	Packers:	\$ -	Mud Logger:	\$ 800		
PH:	9	JetVel:	146	FTG:	274	Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	4/5.2	ECD:	11.6	Hrs:	35	Separator:	\$ -	Cement:	\$ -		
Chlor:	7000	SPR #1:	650 @ 55	FPH:	7.8	Heater:	\$ -	Bits:	\$ -		
Ca:	120	SPR #2:	600 @ 55	WOB:	10 - 20	Pumping L/T:	\$ -	Mud Motors:	\$ 2,500		
Dapp ppb:	5.1	Btm. Up:	80	RPM:	50 + 67	Prime Mover:	\$ -	Corrosion:	\$ 90		
Time Break Down:			T/B/G:			Misc:		\$ -			
START	END	TIME	Rot. Hrs: 401			Daily Total:		\$ -			
6:00	15:00	9:00	DRLG. F/10610' T/10650' 40' 4.4 fph						Misc. / Labor:	\$ 700	
15:00	15:30	0:30	RIG SERVICE						Csg. Crew:	\$ -	
15:30	16:00	0:30	RIG REPAIR WORK ON KELLY SPINNER						Daily Total:	\$ 26,774	
16:00	21:30	5:30	DRLG. F/10650' T/10670' 20' 3.6 fph						Cum. Wtr:	\$ 31,776	
21:30	6:00	8:30	TRIP FOR BIT - NO TIGHT HOLE						Cum. Fuel	\$ 62,473	
									Cum. Bits:	\$ 21,000	
									BHA		
									Bit	7 7/8"	1.00
									Mud Motor	6 1/4"	32.91
									Stab.	7 7/8"	3.38
									1 - DC	6 1/4"	31.08
									Stab.	7 7/8"	4.24
									20 - DC	6 1/4"	613.07
									TOTAL BHA =		685.68
									Survey	2	9604'
									Survey		
P/U	230	LITH: 20% Sandstone - 80% Shale					Bkg Gas:		600		
S/O	220	FLARE: 10' - 30'					Conn Gas:		700		
ROT.	225	LAST CSG. 8 5/8" SET @ 3522' RKB					Downtime Gas:		1200		
FUEL	Used: 940	On Hand: 10119					Co. Man		Scott Seely	Trip Gas	



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

T095 R19E S22

43-047-35737

Well: Lamb Trust 24-22-9-19			OPR: DRLG.			Date: 4/5/2005		Days: 23			
Depth: 10700'		Prog: 30		D Hrs: 3 1/2		AV ROP: 8.6		Formation: MESAVERDE			
DMC: \$9,887			TMC: \$86,757			TDC: \$28,972		CWC: \$1,131,488			
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE		INTANGIBLE			
MW: 11.8		#1 4.5gpm 6.5X11		Bit #: 6		Conductor: \$ -		Loc, Cost: \$ -			
VIS: 45		SPM:		Size: 7 7/8"		Surf. Csg: \$ -		Rig Move: \$ -			
PV/YP: 16/17		# 2 4.1gpm 6.5X10		Type: DSX 209		Int. Csg: \$ -		Day Rate: \$ 12,500			
Gel: 8/23		SPM: 102		MFG: HYC		Prod Csg: \$ -		Rental Tools: \$ 1,900			
WL: 12		GPM : 418		S/N: 98062		Float Equip: \$ -		Trucking: \$ -			
Cake: 1		Press: 1700		Jets: 6 X 16		Well Head: \$ -		Water: \$ 470			
Solids: 18		AV DC: 311		In: 10670		TBG/Rods: \$ -		Fuel: \$ -			
Sand: Tr		AV DP: 209		Out:		Packers: \$ -		Mud Logger: \$ 800			
PH : 9		JetVel: 146		FTG: 30		Tanks: \$ -		Logging: \$ -			
Pf/Mf: 4/5.2		ECD: 11.8		Hrs: 3 1/2		Separator: \$ -		Cement: \$ -			
Chlor: 7000		SPR #1 : 650 @ 55		FPH: 8.6		Heater: \$ -		Bits: \$ -			
Ca : 160		SPR #2 : 600 @ 55		WOB: 10 - 20		Pumping L/T: \$ -		Mud Motors: \$ 2,500			
Dapp ppb: 5		Btm.Up: 80		RPM: 50 + 67		Prime Mover: \$ -		Corrosion: \$ 90			
Time Break Down:					T/B/G:		Misc: \$ -		Consultant: \$ 825		
START	END	TIME			Rot. Hrs: 404 1/2		Daily Total: \$ -		Drilling Mud: \$ 9,887		
6:00	8:00	2:00	CHANGE BIT & MOTOR						Misc. / Labor: \$ -		
8:00	11:00	3:00	TRIP INTO CSG. SHOE @ 3500'						Csg. Crew: \$ -		
11:00	11:30	0:30	RIG SERVICE						Daily Total: \$ 28,972		
11:30	12:00	0:30	REPAIR KELLY SPINNER - WELL STARTED TO FLOW						Cum. Wtr: \$ 32,246		
12:00	17:00	5:00	STRIP IN HOLE WITH HYDRIL CLOSED & CHOKE						Cum. Fuel \$ 62,473		
			OPEN - WELL FLOWING						Cum. Bits: \$ 21,000		
17:00	21:30	4:30	CIRC. OUT GAS @ 10482' THRU CHOKE						BHA		
21:30	2:30	5:00	WASH AND REAM F/10482' T/10670'						Bit	7 7/8"	1.00
2:30	6:00	3:30	DRLG. F/10670' T/10700' 30' 8.6 fph						Mud Motor	6 1/4"	32.91
									Stab.	7 7/8"	3.38
									1 - DC	6 1/4"	31.08
									Stab.	7 7/8"	4.24
									20 - DC	6 1/4"	613.07
									TOTAL BHA = 685.68		
									Survey	2	9604'
									Survey		
P/U 230		LITH: 20% Sandstone - 80% Shale				Bkg Gas: 1600					
S/O 220		FLARE: 10' - BTMS. UP GAS 20'-40'				Conn Gas:					
ROT. 225		LAST CSG. 8 5/8"		SET @ 3522' RKB		Downtime Gas:					
FUEL Used: 972		On Hand: 9147		Co.Man Scott Seely		Trip Gas 10000					

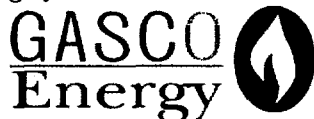
DAILY DRILLING REPORT

CONFIDENTIAL

T09S R19E S-22 43-047-35732

Well: Lamb Trust 24-22-9-19			OPR: TRIP IN HOLE			Date: 4/8/2005		Days: 26			
Depth: 11130'		Prog: 47		D Hrs: 10		AV ROP: 4.7		Formation: MESAVERDE			
DMC: \$5,233			TMC: \$115,330			TDC: \$29,941		CWC: \$1,238,677			
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST			
MW: 11.6		#1 4.5gpm 6.5X11		Bit #: 6 7		Conductor: \$ -		Loc, Cost: \$ -			
VIS: 40		SPM:		Size: 7 7/8" 7 7/8"		Surf. Csg: \$ -		Rig Move: \$ -			
PV/YP: 14/14		# 2 4.1gpm 6.5X10		Type: DSX 209 F 45 H		Int. Csg: \$ -		Day Rate: \$ 12,500			
Gel: 10/27		SPM: 102		MFG: HYC STC		Prod Csg: \$ -		Rental Tools: \$ 1,900			
WL: 24		GPM : 418		S/N: 98062 PB 3767		Float Equip: \$ 2,644		Trucking: \$ 694			
Cake: 1		Press: 1700		Jets: 6 X 16 3 X 22		Well Head: \$ -		Water: \$ -			
Solids: 15.8		AV DC: 311		In: 10670 11130		TBG/Rods: \$ -		Fuel: \$ -			
Sand: Tr		AV DP: 209		Out: 11130		Packers: \$ -		Mud Logger: \$ 800			
PH : 9		JetVel: 146		FTG: 460		Tanks: \$ -		Logging: \$ -			
Pi/Mf: .4/5.2		ECD: 11.8		Hrs: 60 1/2		Separator: \$ -		Cement: \$ -			
Chlor: 5500		SPR #1 : 650 @ 55		FPH: 7.6		Heater: \$ -		Bits: \$ -			
Ca : 120		SPR #2 : 600 @ 55		WOB: 10 - 20		Pumping L/T: \$ -		Mud Motors: \$ 2,500			
Dapp ppb: 3.6		Btm.Up: 98		RPM: 50 + 67		Prime Mover: \$ -		Corrosion: \$ 90			
Time Break Down:					T/B/G: 6 - x - 1		Misc: \$ -		Consultant: \$ 825		
START	END	TIME			Rot. Hrs: 461 1/2		Daily Total: \$ 2,644		Drilling Mud: \$ 5,233		
6:00		16:00		10:00		DRLG. F/11083' T/11130' 47' 4.7 fph				Misc. / Labor: \$ 2,755	
16:00		16:30		0:30		DROP SURVEY				Csg. Crew: \$ -	
16:30		23:00		6:30		TRIP OUT FOR BIT - NO TIGHT HOLE				Daily Total: \$ 29,941	
23:00		1:00		2:00		CHANGE MUD MOTOR AND BIT				Cum. Wtr: \$ 41,926	
1:00		6:00		5:00		TRIP INTO CSG. SHOE TO CUT DRILLING LINE				Cum. Fuel \$ 62,473	
										Cum. Bits: \$ 28,000	
										BHA	
								Bit		7 7/8" 1.00	
								Mud Motor		6 1/4" 32.91	
								Stab.		7 7/8" 3.38	
								1 - DC		6 1/4" 31.08	
								Stab.		7 7/8" 4.24	
								20 - DC		6 1/4" 613.07	
										TOTAL BHA = 685.68	
								Survey		1 3/4 11080'	
								Survey			
P/U			LITH:			Bkg Gas:			650		
S/O			FLARE:			Conn Gas:			1000		
ROT.			LAST CSG. 8 5/8"			SET @ 3522' RKB			Downtime Gas: 650		
FUEL Used:			On Hand:			Co.Man Scott Seely			Trip Gas 650		

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GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL

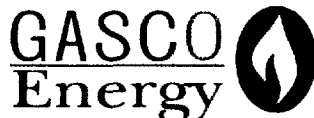
T09S R19E S22 43-040-35732

Well: Lamb Trust 24-22-9-19			OPR: DRLG.			Date: 4/9/2005		Days: 27		
Depth: 11224'		Prog: 94		D Hrs: 15 1/2		AV ROP: 6.1		Formation: MESAVERDE		
DMC: \$3,470		TMC: \$118,800		TDC: \$29,585		CWC: \$1,268,262				
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	11.7	#1 4.5gpm	6.5X11	Bit #:	7	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	42	SPM:		Size:	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	15/20	# 2 4.1gpm	6.5X10	Type:	F 45 H	Int. Csg:	\$ -	Day Rate:	\$ 12,500	
Gel:	14/37	SPM:	102	MFG:	STC	Prod Csg:	\$ -	Rental Tools:	\$ 1,900	
WL:	18	GPM:	418	S/N:	PB 3767	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	1	Press:	1700	Jets:	3 X 22	Well Head:	\$ -	Water:	\$ -	
Solids:	16	AV DC:	311	In:	11130	TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:	Tr	AV DP:	209	Out:		Packers:	\$ -	Mud Logger:	\$ 800	
PH:	9	JetVel:	146	FTG:	94	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	.5/4.1	ECD:	12	Hrs:	15 1/2	Separator:	\$ -	Cement:	\$ -	
Chlor:	6000	SPR #1:	650 @ 55	FPH:	6.1	Heater:	\$ -	Bits:	\$ 7,500	
Ca:	160	SPR #2:	600 @ 55	WOB:	25 - 45	Pumping L/T:	\$ -	Mud Motors:	\$ 2,500	
Dapp ppb:	4	Btm.Up:	99	RPM:	50 + 67	Prime Mover:	\$ -	Corrosion:	\$ 90	
Time Break Down:			T/B/G:			Misc:		Consultant:		
START	END	TIME	Rot. Hrs: 477			Daily Total:		\$ -		
6:00	8:00	2:00	SLIP & CUT DRILLING LINE						Misc. / Labor:	\$ -
8:00	13:00	5:00	TRIP IN WITH BIT # 7 - NO TIGHT HOLE						Csg. Crew:	\$ -
13:00	14:00	1:00	BREAK CIRC. & WASH 30' TO BTM.						Daily Total:	\$ 29,585
14:00	17:30	3:30	DRLG. F/11130' T/11154' 24' 6.9 fph						Cum. Wtr:	\$ 41,926
17:30	18:00	0:30	RIG SERVICE						Cum. Fuel:	\$ 62,473
18:00	6:00	12:00	DRLG. F/11154' T/11224' 70' 5.8 fph						Cum. Bits:	\$ 35,500
						BHA				
						Bit	7 7/8"	1.00		
						Mud Motor	6 1/4"	32.91		
						Stab.	7 7/8"	3.38		
						1 - DC	6 1/4"	31.08		
						Stab.	7 7/8"	4.24		
						20 - DC	6 1/4"	613.07		
						TOTAL BHA = 685.68				
						Survey	1 3/4	11080'		
						Survey				
P/U	235	LITH: 50% Sandstone - 50% Shale				Bkg Gas:		1000		
S/O	225	FLARE: 4' - 8'				Conn Gas:		1250		
ROT.	230	LAST CSG.		8 5/8"	SET @	3522' RKB	Downtime Gas:		1720	
FUEL	Used:	980	On Hand:		5182	Co.Man	Scott Seely	Trip Gas		5000

CONFIDENTIAL

Well: Lamb Trust 24-22-9-19			OPR: DRLG			Date: 4/10/2005		Days: 28			
Depth: 11395'		Prog: 171		D Hrs: 24		AV ROP: 7.1		Formation: CASTLEGATE			
DMC: \$8,868		TMC: \$127,669			TDC: \$27,483		CWC: \$1,295,745				
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST			
MW: 11.8		#1 4.5gpm 6.5X11		Bit #: 7		Conductor: \$ -		Loc, Cost: \$ -			
VIS: 43		SPM:		Size: 7 7/8"		Surf. Csg: \$ -		Rig Move: \$ -			
PV/YP: 16/21		# 2 4.1gpm 6.5X10		Type: F 45 H		Int. Csg: \$ -		Day Rate: \$ 12,500			
Gel: 14/33		SPM: 102		MFG: STC		Prod Csg: \$ -		Rental Tools: \$ 1,900			
WL: 17.6		GPM : 418		S/N: PB 3767		Float Equip: \$ -		Trucking: \$ -			
Cake: 1		Press: 1700		Jets: 3 X 22		Well Head: \$ -		Water: \$ -			
Solids: 17		AV DC: 311		In: 11130		TBG/Rods: \$ -		Fuel: \$ -			
Sand: Tr		AV DP: 209		Out:		Packers: \$ -		Mud Logger: \$ 800			
PH : 9		JetVel: 146		FTG: 265		Tanks: \$ -		Logging: \$ -			
Pf/Mf: .5/5.8		ECD: 12.5		Hrs: 39 1/2		Separator: \$ -		Cement: \$ -			
Chlor: 5500		SPR #1 : 650 @ 55		FPH: 6.7		Heater: \$ -		Bits: \$ -			
Ca : 160		SPR #2 : 600 @ 55		WOB:		Pumping L/T: \$ -		Mud Motors: \$ 2,500			
Dapp ppb: 5.5		Btm.Up: 100		RPM: 50 + 67		Prime Mover: \$ -		Corrosion: \$ 90			
Time Break Down:					T/B/G:		Misc: \$ -		Consultant: \$ 825		
START	END	TIME			Rot. Hrs: 501		Daily Total: \$ -		Drilling Mud: \$ 8,868		
6:00	6:00	24:00	DRLG. F/11224' T/11395' 171' 7.1 fph						Misc. / Labor: \$ -		
									Csg. Crew: \$ -		
									Daily Total: \$ 27,483		
									Cum. Wtr: \$ 41,926		
									Cum. Fuel \$ 62,473		
									Cum. Bits: \$ 35,500		
									BHA		
									Bit	7 7/8"	1.00
									Mud Motor	6 1/4"	32.91
									Stab.	7 7/8"	3.38
									1 - DC	6 1/4"	31.08
									Stab.	7 7/8"	4.24
									20 - DC	6 1/4"	613.07
									TOTAL BHA = 685.68		
									Survey	1 3/4	11080'
									Survey		
P/U	245		LITH: 100% Sandstone			Bkg Gas:			1500		
S/O	225		FLARE:			Conn Gas:			2900		
ROT.	235		LAST CSG.		8 5/8"	SET @ 3522' RKB		Downtime Gas:			
FUEL	Used:	955	On Hand:		4227	Co.Man Scott Seely		Trip Gas			

Well: Lamb Trust 24-22-9-19			OPR: CIRC.& COND. MUD			Date: 4/11/2005		Days: 29			
Depth: 11396'		Prog:		D Hrs:		AV ROP:		Formation: MESAVERDE			
DMC: \$13,043			TMC: \$140,712			TDC: \$31,658		CWC: \$1,327,403			
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST			
MW: 11.4		#1 4.5gpm 6.5X11		Bit #: 7		Conductor: \$ -		Loc, Cost: \$ -			
VIS: 42		SPM:		Size: 7 7/8"		Surf. Csg: \$ -		Rig Move: \$ -			
PV/YP: 15/20		# 2 4.1gpm 6.5X10		Type: F 45 H		Int. Csg: \$ -		Day Rate: \$ 12,500			
Gel: 14/37		SPM: 102		MFG: STC		Prod Csg: \$ -		Rental Tools: \$ 1,900			
WL: 18		GPM : 418		S/N: PB 3767		Float Equip: \$ -		Trucking: \$ -			
Cake: 1		Press: 1700		Jets: 3 X 22		Well Head: \$ -		Water: \$ -			
Solids: 16		AV DC: 311		In: 11130		TBG/Rods: \$ -		Fuel: \$ -			
Sand: Tr		AV DP: 209		Out: 11396		Packers: \$ -		Mud Logger: \$ 800			
PH : 9		JetVel: 146		FTG: 266		Tanks: \$ -		Logging: \$ -			
Pf/Mf: .5/4.1		ECD: 12		Hrs: 39 1/2		Separator: \$ -		Cement: \$ -			
Chlor: 6000		SPR #1 : 650 @ 55		FPH: 6.7		Heater: \$ -		Bits: \$ -			
Ca : 160		SPR #2 : 600 @ 55		WOB: 25 - 45		Pumping L/T: \$ -		Mud Motors: \$ 2,500			
Dapp ppb: 4		Btm.Up: 99		RPM: 50 + 67		Prime Mover: \$ -		Corrosion: \$ 90			
Time Break Down:					T/B/G:		Misc: \$ -		Consultant: \$ 825		
START	END	TIME			Rot. Hrs: 501		Daily Total: \$ -		Drilling Mud: \$ 13,043		
6:00	11:00	5:00	LOST CIRC. @ T.D. 11396' BUILD VOL. & PUMP LCM						Misc. / Labor: \$ -		
			NO RET.						Csg. Crew: \$ -		
11:00	13:00	2:00	PULL 30 STDS. & TRY TO CIRC. - NO RET.						Daily Total: \$ 31,658		
13:00	15:00	2:00	PULL 30 MORE STDS. & TRY TO CIRC. - GOT RET.						Cum. Wtr: \$ 41,926		
15:00	19:00	4:00	CIRC. & BUILD VOL. WITH WT. OF 11.4 ppg						Cum. Fuel \$ 62,473		
19:00	21:00	2:00	RAN 30 STDS. & BROKE CIRC. - FULL RET.						Cum. Bits: \$ 35,500		
21:00	6:00	9:00	RAN 30 STDS.TO BTM & BROKE CIRC. - FULL RET.						BHA		
			SLOWLY INCREASE MUD WT. TO 11.8 ppg &						Bit	7 7/8"	1.00
			EVEN OUT LIGHT SPOTS						Mud Motor	6 1/4"	32.91
									Stab.	7 7/8"	3.38
									1 - DC	6 1/4"	31.08
									Stab.	7 7/8"	4.24
									20 - DC	6 1/4"	613.07
									TOTAL BHA = 685.68		
									Survey	1 3/4	11080'
									Survey		
P/U 245		LITH:				Bkg Gas: 650					
S/O 225		FLARE: 5' - 10'				Conn Gas:					
ROT. 235		LAST CSG. 8 5/8"		SET @ 3522' RKB		Downtime Gas:					
FUEL Used: 507		On Hand: 3720		Co.Man Scott Seely		Trip Gas 3000					



GASCO ENERGY

DAILY DRILLING REPORT

1. The first part of the document is a list of names and their corresponding addresses. The names are: John Doe, Jane Smith, and Bob Johnson. The addresses are: 123 Main St, 456 Elm St, and 789 Oak St.

TOIG R19F S-22 43-047-35735

Well: Lamb Trust 24-22-9-19			OPR: TRIP IN TO CIRC.OUT GAS			Date: 4/12/2005		Days: 30			
Depth: 11396'		Prog:		D Hrs:		AV ROP:		Formation: MESAVERDE			
DMC: \$8,075		TMC: \$148,787				TDC: \$39,543		CWC: \$1,366,946			
Contractor: NABORS RIG 924				Mud Co: M-I DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST			
MW: 12		#1 4.5gpm 6.5X11		Bit #: 7		Conductor: \$ -		Loc, Cost: \$ -			
VIS: 50		SPM:		Size: 7 7/8"		Surf. Csg: \$ -		Rig Move: \$ -			
PV/YP: 17/26		# 2 4.1gpm 6.5X10		Type: F 45 H		Int. Csg: \$ -		Day Rate: \$ 12,500			
Gel: 16/37		SPM: 102		MFG: STC		Prod Csg: \$ -		Rental Tools: \$ 1,900			
WL: 16		GPM : 418		S/N: PB 3767		Float Equip: \$ -		Trucking: \$ 510			
Cake: 1		Press: 1700		Jets: 3 X 22		Well Head: \$ -		Water: \$ -			
Solids: 17.6		AV DC: 311		In: 11130		TBG/Rods: \$ -		Fuel: \$ -			
Sand: Tr		AV DP: 209		Out: 11396		Packers: \$ -		Mud Logger: \$ 800			
PH : 9		JetVel: 146		FTG: 266		Tanks: \$ -		Logging: \$ 9,427			
Pf/Mf: .4/6.3		ECD: 12		Hrs: 39 1/2		Separator: \$ -		Cement: \$ -			
Chlor: 4000		SPR #1 : 650 @ 55		FPH: 6.7		Heater: \$ -		Bits: \$ -			
Ca : 160		SPR #2 : 600 @ 55		WOB: 25 - 45		Pumping L/T: \$ -		Mud Motors: \$ 2,500			
Dapp ppb: 5.3		Btm.Up: 100		RPM: 50 + 67		Prime Mover: \$ -		Corrosion: \$ 90			
Time Break Down:					T/B/G: 4 - E - I		Misc: \$ -		Consultant: \$ 825		
START	END	TIME			Rot. Hrs: 501		Daily Total: \$ -		Drilling Mud: \$ 8,075		
6:00	10:00	4:00	CIRC. & COND. MUD TO 12 ppg						Misc. / Labor: \$ 2,916		
10:00	20:00	10:00	TRIP OUT TO LOG - NO TIGHT HOLE						Csg. Crew: \$ -		
20:00	21:30	1:30	RIG UP SCHLUMBERGER - WELL STARTED TO						Daily Total: \$ 39,543		
			FLOW - RIG DOWN LOGGERS						Cum. Wtr: \$ 41,926		
21:30	6:00	8:30	TRIP IN TO CIRC. OUT GAS - BROKE CIRC. @ 9000'						Cum. Fuel \$ 62,473		
									Cum. Bits: \$ 35,500		
									BHA		
									Bit	7 7/8"	1.00
									Bit Sub	6 1/4"	3.25
									1 - DC	6 1/4"	31.08
									Stab.	7 7/8"	4.24
									20 - DC	6 1/4"	613.07
									TOTAL BHA = 652.64		
									Survey		
									Survey		
P/U 245		LITH:				Bkg Gas:					
S/O 225		FLARE:				Conn Gas:					
ROT. 235		LAST CSG.		8 5/8"		SET @ 3522' RKB		Downtime Gas:			
FUEL Used:		On Hand:		Co.Man		Scott Seely		Trip Gas			

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GASCO
Energy

GASCO ENERGY

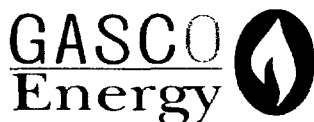
DAILY DRILLING REPORT

CONFIDENTIAL

T093 R19E S22 43-047-35237

Well: Lamb Trust 24-22-9-19			OPR: CIRC. & COND. FOR LOGS			Date: 4/13/2005			Days: 31			
Depth: 11396'			Prog:			D Hrs:			AV ROP:			
DMC: \$6,885			TMC: \$155,646			TDC: \$47,426			CWC: \$1,414,372			
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST			INTANGIBLE COST			
MW:	12.2	#1 4.5gpm 6.5X11	Bit #:	7		Conductor:	\$ -	Loc, Cost:	\$ -			
VIS:	55	SPM:	Size:	7 7/8"		Surf. Csg:	\$ -	Rig Move:	\$ -			
PV/YP:	17/26	# 2 4.1gpm 6.5X10	Type:	F 45 H		Int. Csg:	\$ -	Day Rate:	\$ 12,500			
Gel:	16/37	SPM: 102	MFG:	STC		Prod Csg:	\$ -	Rental Tools:	\$ 1,900			
WL:	16	GPM: 418	S/N:	PB 3767		Float Equip:	\$ -	Trucking:	\$ 473			
Cake:	1	Press: 1700	Jets:	3 X 22		Well Head:	\$ -	Water:	\$ 8,160			
Solids:	18	AV DC: 311	In:	11130		TBG/Rods:	\$ -	Fuel:	\$ 8,603			
Sand:	Tr	AV DP: 209	Out:	11396		Packers:	\$ -	Mud Logger:	\$ -			
PH :	9	JetVel: 146	FTG:	266		Tanks:	\$ -	Logging:	\$ -			
Pf/Mf:	.4/6.3	ECD: 12	Hrs:	39 1/2		Separator:	\$ -	Cement:	\$ -			
Chlor:	4000	SPR #1 : 650 @ 55	FPH:	6.7		Heater:	\$ -	Bits:	\$ -			
Ca :	160	SPR #2 : 600 @ 55	WOB:	25 - 45		Pumping L/T:	\$ -	Mud Motors:	\$ -			
Dapp ppb:	5.3	Btm.Up: 100	RPM:	50 + 67		Prime Mover:	\$ -	Corrosion:	\$ 90			
Time Break Down:			T/B/G: 4 - E - I			Misc:			\$ -			
START	END	TIME	Rot. Hrs: 501			Daily Total:			\$ -			
6:00	12:00	6:00	BIT IS PLUGGED COULDN'T CIRC. - RAN WIRE						Misc. / Labor:			\$ 7,990
			LINE AND PERF. D.C. ABOVE BIT						Csg. Crew:			\$ -
12:00	16:00	4:00	CIRC. OUT GAS THRU CHOKE - BTM. UP 100% GAS						Daily Total:			\$ 47,426
16:00	6:00	14:00	CIRC. & COND. MUD TO 12.2 ppg - BGG 30 UNITS						Cum. Wtr:			\$ 50,086
			WITH NO FLARE						Cum. Fuel			\$ 71,076
									Cum. Bits:			\$ 35,500
									BHA			
									Bit	7 7/8"	1.00	
									Bit Sub	6 1/4"	3.25	
									1 - DC	6 1/4"	31.08	
									Stab.	7 7/8"	4.24	
									20 - DC	6 1/4"	613.07	
									TOTAL BHA =			652.64
									Survey			
									Survey			
P/U	245	LITH:							Bkg Gas:			30
S/O	225	FLARE: 0							Conn Gas:			
ROT.	235	LAST CSG.	8 5/8"	SET @	3522' RKB	Downtime Gas:						
FUEL	Used:	On Hand:	Co.Man Scott Seely						Trip Gas			

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**GASCO ENERGY**

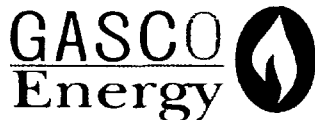
DAILY DRILLING REPORT

CONFIDENTIAL

T093 R19F S-22 43047 35230

Well: Lamb Trust 24-22-9-19			OPR: TRIP IN TO COND. F/CSG.			Date: 4/14/2005		Days: 32	
Depth: 11396'		Prog:		D Hrs:		AV ROP:		Formation: CASTLEGATE	
DMC: \$5,132		TMC: \$160,778		TDC: \$60,015		CWC: \$1,426,998			
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST	
MW: 12.4	#1 4.5gpm	6.5X11	Bit #: 7		Conductor: \$ -	Loc, Cost: \$ -			
VIS: 50	SPM:		Size: 7 7/8"		Surf. Csg: \$ -	Rig Move: \$ -			
PV/YP: 17/26	# 2 4.1gpm	6.5X10	Type: F 45 H		Int. Csg: \$ -	Day Rate: \$ 12,500			
Gel: 25/53	SPM: 102		MFG: STC		Prod Csg: \$ -	Rental Tools: \$ 1,900			
WL: 16	GPM: 418		S/N: PB 3767		Float Equip: \$ -	Trucking: \$ -			
Cake: 2	Press: 1700		Jets: 3 X 22		Well Head: \$ -	Water: \$ -			
Solids: 18.8	AV DC: 311		In: 11130		TBG/Rods: \$ -	Fuel: \$ -			
Sand: Tr	AV DP: 209		Out: 11396		Packers: \$ -	Mud Logger: \$ -			
PH : 9	JetVel: 146		FTG: 266		Tanks: \$ -	Logging: \$ 39,568			
Pf/Mf: .3/5.1	ECD: 12.8		Hrs: 39 1/2		Separator: \$ -	Cement: \$ -			
Chlor: 6500	SPR #1: 650 @ 55		FPH: 6.7		Heater: \$ -	Bits: \$ -			
Ca : 160	SPR #2: 600 @ 55		WOB: 25 - 45		Pumping L/T: \$ -	Mud Motors: \$ -			
Dapp ppb: 5	Btm.Up: 100		RPM: 50 + 67		Prime Mover: \$ -	Corrosion: \$ 90			
Time Break Down:			T/B/G: 4 - E - I		Misc: \$ -	Consultant: \$ 825			
START	END	TIME	Rot. Hrs: 501		Daily Total: \$ -	Drilling Mud: \$ 5,132			
6:00	7:00	1:00	CIRC. & COND FOR LOGS					Misc. / Labor: \$ -	
7:00	14:00	7:00	TRIP OUT & LAY DOWN TOOLS - NO TIGHT HOLE					Csg. Crew: \$ -	
14:00	16:00	2:00	SAFETY MEETING & RIG UP SCHLUMBERGER					Daily Total: \$ 60,015	
16:00	0:00	8:00	LOGGING WITH SCHLUMBERGER - RAN PLATFORM					Cum. Wtr: \$ 50,086	
			EXPRESS / SONIC LOGGERS TD 11401'					Cum. Fuel: \$ 71,076	
0:00	6:00	6:00	TRIP IN TO COND. FOR 4 1/2" CSG.					Cum. Bits: \$ 35,500	
								BHA	
								Bit 7 7/8" 1.00	
								Bit Sub 6 1/4" 3.25	
								1 - DC 6 1/4" 31.08	
								Stab. 7 7/8" 4.24	
								20 - DC 6 1/4" 613.07	
								TOTAL BHA = 652.64	
								Survey	
								Survey	
P/U			LITH:			Bkg Gas:			
S/O			FLARE:			Conn Gas:			
ROT.			LAST CSG. 8 5/8"			SET @ 3522' RKB		Downtime Gas:	
FUEL Used:			On Hand:			Co.Man Scott Seely		Trip Gas	

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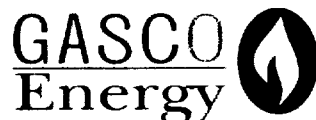
**GASCO ENERGY****DAILY DRILLING REPORT**

CONFIDENTIAL

T095 R19F S-22 43-049-35732

Well: Lamb Trust 24-22-9-19			OPR: LAY DOWN D.P.			Date: 4/15/2005		Days: 33	
Depth: 11396'		Prog:		D Hrs:		AV ROP:		Formation: CASTLEGATE	
DMC: \$417		TMC: \$161,196		TDC: \$15,732		CWC: \$1,442,730			
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST	
MW: 12.4	#1 4.6gpm	6.5X11	Bit #: 7		Conductor: \$ -	Loc, Cost: \$ -			
VIS: 50	SPM:		Size: 7 7/8"		Surf. Csg: \$ -	Rig Move: \$ -			
PV/YP: 17/26	# 2 4.1gpm	6.5X10	Type: F 45 H		Int. Csg: \$ -	Day Rate: \$ 12,500			
Gel: 25/53	SPM: 102		MFG: STC		Prod Csg: \$ -	Rental Tools: \$ 1,900			
WL: 16	GPM : 418		S/N: PB 3767		Float Equip: \$ -	Trucking: \$ -			
Cake: 2	Press: 1700		Jets: 3 X 22		Well Head: \$ -	Water: \$ -			
Solids: 18.8	AV DC: 311		In: 11130		TBG/Rods: \$ -	Fuel: \$ -			
Sand: Tr	AV DP: 209		Out: 11396		Packers: \$ -	Mud Logger: \$ -			
PH : 9	JetVel: 146		FTG: 266		Tanks: \$ -	Logging: \$ -			
Pf/Mf: .3/5.1	ECD: 12.8		Hrs: 39 1/2		Separator: \$ -	Cement: \$ -			
Chlor: 6500	SPR #1 : 650 @ 55	FPH: 6.7			Heater: \$ -	Bits: \$ -			
Ca : 160	SPR #2 : 600 @ 55	WOB: 25 - 45			Pumping L/T: \$ -	Mud Motors: \$ -			
Dapp ppb: 5	Btm.Up: 100	RPM: 50 + 67			Prime Mover: \$ -	Corrosion: \$ 90			
Time Break Down:			T/B/G: 4 - E - I		Misc: \$ -	Consultant: \$ 825			
START	END	TIME	Rot. Hrs: 501		Daily Total: \$ -	Drilling Mud: \$ 417			
6:00	10:30	4:30	TRIP IN HOLE - TRY TO BREAK CIRC. @ T.D. BIT			Misc. / Labor: \$ -			
			WAS PLUGGED			Csg. Crew: \$ -			
10:30	12:30	2:00	PERF. D.C. WITH WEATHERFORD WIRE LINE			Daily Total: \$ 15,732			
12:30	19:30	7:00	CIRC. & COND. FOR 4 1/2" CSG.			Cum. Wtr: \$ 50,086			
19:30	20:00	0:30	RIG SERVICE			Cum. Fuel \$ 71,076			
20:00	5:00	9:00	LAY DOWN D.P.			Cum. Bits: \$ 35,500			
5:00	6:00	1:00	BREAK KELLY CONNECTIONS			BHA			
						TOTAL BHA = 0.00			
						Survey			
						Survey			
P/U			LITH:			Bkg Gas:			
S/O			FLARE:			Conn Gas:			
ROT.			LAST CSG. 8 5/8" SET @ 3522' RKB			Downtime Gas:			
FUEL Used:			On Hand:			Co.Man Scott Seely		Trip Gas	

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**GASCO ENERGY**

DAILY DRILLING REPORT

T09S R22E S-22

43-040-35732

Well: Lamb Trust 24-22-9-19			OPR: CLEAN MUD TANKS			Date: 4/16/2005			Days: 34		
Depth: 11396'			Prog:			D Hrs:			AV ROP:		
DMC:			TMC: \$161,196			TDC: \$225,659			CWC: \$1,668,389		
Formation: CASTLEGATE											
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST			INTANGIBLE COST		
MW: #1 4.5gpm 6.5X11			Bit #:			Conductor: \$ -			Loc, Cost: \$ -		
VIS: SPM:			Size:			Surf. Csg: \$ -			Rig Move: \$ -		
PV/YP: # 2 4.1gpm 6.5X10			Type:			Int. Csg: \$ -			Day Rate: \$ 12,500		
Gel: SPM:			MFG:			Prod Csg: \$ 122,029			Rental Tools: \$ 1,900		
WL: GPM :			S/N:			Float Equip: \$ -			Trucking: \$ 425		
Cake: Press:			Jets:			Well Head: \$ 737			Water: \$ -		
Solids: AV DC:			In:			TBG/Rods: \$ -			Fuel: \$ -		
Sand: AV DP:			Out:			Packers: \$ -			Mud Logger: \$ -		
PH : JetVel:			FTG:			Tanks: \$ -			Logging: \$ -		
Pf/Mf: ECD:			Hrs:			Separator: \$ -			Cement: \$ 68,774		
Chlor: SPR #1 :			FPH:			Heater: \$ -			Bits: \$ -		
Ca : SPR #2 :			WOB:			Pumping L/T: \$ -			Mud Motors: \$ -		
Dapp ppb: Btm.Up:			RPM:			Prime Mover: \$ -			Corrosion: \$ 90		
Time Break Down:			T/B/G:			Misc: \$ -			Consultant: \$ 825		
START	END	TIME	Rot. Hrs: 501			Daily Total: \$ 122,766			Drilling Mud: \$ -		
6:00	6:30	0:30	BREAK KELLY						Misc. / Labor: \$ 913		
6:30	10:30	4:00	LAY DOWN D.C.						Csg. Crew: \$ 17,466		
10:30	11:30	1:00	PULL WEAR BUSHING						Daily Total: \$ 225,659		
11:30	12:30	1:00	RIG UP T & M CASERS AND SAFETY MEETING						Cum. Wtr: \$ 50,086		
12:30	20:30	8:00	RAN 267 JTS. 4 1/2" 13.5# P-110 WITH FLOAT SHOE						Cum. Fuel: \$ 71,076		
			& FLOAT COLLAR TOTAL 11,394' - NO TIGHT HOLE						Cum. Bits: \$ 35,500		
20:30	23:00	2:30	CIRC.& COND. FOR CMT.						BHA		
23:00	2:00	3:00	CMT. WITH SCHLUMBERGER PUMPED 20 AHEAD								
			LEAD 890 sk "LITE" WT.12 ppg YIELD 2.50 - TAIL								
			1320 sk 50/50 POZ WT. 14.1 ppg YIELD 1.28 - DROP								
			PLUG AND DISP. WITH 176 bbl 2% KCL - PLUG								
			BUMPED FLOATS HELD - GOOD RET. THROUGH								
			OUT JOB - SET 125,000# ON HANGER								
2:00	6:00	4:00	RIG DOWN SCHLUMBERGER & CLEAN MUD TANKS								
									TOTAL BHA = 0.00		
									Survey		
									Survey		
P/U			LITH:						Bkg Gas:		
S/O			FLARE:						Conn Gas:		
ROT.			LAST CSG. 4 1/2" SET @ 11,394' RKB						Downtime Gas:		
FUEL Used:			On Hand:						Co.Man Scott Seely Trip Gas		



GASCO ENERGY

DAILY DRILLING REPORT

COPIES

T093 R19E S-22

43-047-35732

Well: Lamb Trust 24-22-9-19			OPR: RIGGING DOWN			Date: 4/17/2005		Days: 35			
Depth: 11396'		Prog:		D Hrs:		AV ROP:		Formation: CASTLEGATE			
DMC:			TMC: \$161,196			TDC: \$15,300		CWC: \$1,683,689			
Contractor: NABORS RIG 924				Mud Co: M-I DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST			
MW:		#1 4.6gpm 6.5X11		Bit #:		Conductor: \$ -		Loc, Cost: \$ -			
VIS:		SPM:		Size:		Surf. Csg: \$ -		Rig Move: \$ -			
PV/YP:		# 2 4.1gpm 6.5X10		Type:		Int. Csg: \$ -		Day Rate: \$ 12,500			
Gel:		SPM:		MFG:		Prod Csg: \$ -		Rental Tools: \$ 1,000			
WL:		GPM :		S/N:		Float Equip: \$ -		Trucking: \$ -			
Cake:		Press:		Jets:		Well Head: \$ -		Water: \$ -			
Solids:		AV DC:		In:		TBG/Rods: \$ -		Fuel: \$ -			
Sand:		AV DP:		Out:		Packers: \$ -		Mud Logger: \$ -			
PH :		JetVel:		FTG:		Tanks: \$ -		Logging:			
Pf/Mf:		ECD:		Hrs:		Separator: \$ -		Cement: \$ -			
Chlor:		SPR #1 :		FPH:		Heater: \$ -		Bits: \$ -			
Ca :		SPR #2 :		WOB:		Pumping L/T: \$ -		Mud Motors: \$ -			
Dapp ppb:		Btm.Up:		RPM:		Prime Mover: \$ -		Corrosion: \$ -			
Time Break Down:					T/B/G:		Misc: \$ -		Consultant: \$ 825		
START	END	TIME			Rot. Hrs: 501		Daily Total: \$ -		Drilling Mud: \$ -		
6:00	18:00	12:00	CLEAN MUD TANKS						Misc. / Labor: \$ 975		
									Csg. Crew: \$ -		
			RIG RELEASED @ 18:00 4/17/05						Daily Total: \$ 15,300		
									Cum. Wtr: \$ 50,086		
									Cum. Fuel \$ 71,076		
									Cum. Bits: \$ 35,500		
									BHA		
									TOTAL BHA = 0.00		
									Survey		
									Survey		
P/U			LITH:						Bkg Gas:		
S/O			FLARE:						Conn Gas:		
ROT.			LAST CSG.			4 1/2" SET @			11,394' RKB		
FUEL Used:			On Hand:			Co.Man Scott Seely			Trip Gas		

DAILY DRILLING REPORT

CONFIDENTIAL

43-047-35732

Well: Lamb Trust 24-22-9-19			OPR: RIG DOWN & MOVE OFF			Date: 4/18/2005		Days:				
Depth: 11396'		Prog:		D Hrs:		AV ROP:		Formation: CASTLEGATE				
DMC:			TMC: \$161,196			TDC: \$12,825		CWC: \$1,696,514				
Contractor: NABORS RIG 924			Mud Co: M-I DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST				
MW:		#1 4.5gpm 6.5X11		Bit #:		Conductor: \$ -		Loc, Cost: \$ -				
VIS:		SPM:		Size:		Surf. Csg: \$ -		Rig Move: \$ -				
PV/YP:		# 2 4.1gpm 6.5X10		Type:		Int. Csg: \$ -		Day Rate: \$ 11,000				
Gel:		SPM:		MFG:		Prod Csg: \$ -		Rental Tools: \$ 1,000				
WL:		GPM :		S/N:		Float Equip: \$ -		Trucking: \$ -				
Cake:		Press:		Jets:		Well Head: \$ -		Water: \$ -				
Solids:		AV DC:		In:		TBG/Rods: \$ -		Fuel: \$ -				
Sand:		AV DP:		Out:		Packers: \$ -		Mud Logger: \$ -				
PH :		JetVel:		FTG:		Tanks: \$ -		Logging: \$ -				
Pf/Mf:		ECD:		Hrs:		Separator: \$ -		Cement: \$ -				
Chlor:		SPR #1 :		FPH:		Heater: \$ -		Bits: \$ -				
Ca :		SPR #2 :		WOB:		Pumping L/T: \$ -		Mud Motors: \$ -				
Dapp ppb:		Btm.Up:		RPM:		Prime Mover: \$ -		Corrosion: \$ -				
Time Break Down:					T/B/G:		Misc: \$ -		Consultant: \$ 825			
START	END	TIME			Rot. Hrs: 501		Daily Total: \$ -		Drilling Mud: \$ -			
			RIGGING DOWN & MOVE OFF TO FED. 12-29						Misc. / Labor: \$ -			
			SHOULD BE OFF LOC. TONIGHT						Csg. Crew: \$ -			
									Daily Total: \$ 12,825			
									Cum. Wtr: \$ 50,086			
									Cum. Fuel \$ 71,076			
									Cum. Bits: \$ 35,500			
									BHA			
									TOTAL BHA = 0.00			
									Survey			
									Survey			
P/U			LITH:						Bkg Gas:			
S/O			FLARE:						Conn Gas:			
ROT.			LAST CSG.			4 1/2"		SET @ 11,394' RKB		Downtime Gas:		
FUEL Used:			On Hand:			Co.Man		Scott Seely		Trip Gas		

Lamb Trust 24-22-9-19T09S R19E S-92
43-049-35732**Completion**

- 5/18/05 RU SLB Wireline (Jason). Ran CBL/Gamma Ray/CCL logs. Psi tested csg to 9000 psi, ok. Perforated Stage 1 – Lower Mesaverde f/ 11,110 – 14', 11,149 – 52', 11,253 – 56', 3 spf w/ 3 1/8" Hivolt guns, 21 gm powerfrac chgs, .44 EHD, 24.9" pen. (SCE) DC 24,506 (Completion) CC 24,506
- 5/19/05 RU SLB (Red crew, Shawn and Mike). Broke dn perfs @ 4496 psi @ 5.3 bpm. Calc 20 holes open / 30. FG .80. Hybrid fraced w/ 48,500# reg sd and 63,507# 20-40 Tempered DC sd, using 2700 bbls WF and YF 118 gel. Flushed w/ 163.7 bbls. ISIP 4030. FG .79. Opened well up to FB @ 10:50 AM w/ 3900 SICP. RIH w/ guns and plug for Stage 2, Lower Mesaverde. Perforated f/ 10839 – 43', 10972 – 74', 10984 – 87', 11053 – 56', 3 spf as above. Pumped into perfs (no break) @ 4672 psi @ 13.1 bpm. Calc 22 holes open / 36. FG .80. Hybrid fraced Stg 2 w/ 114,095# 20-40 Tempered DC, using 2770 bbls WF and YF 118 gel. Gel seemed thinner then normal, throughout job, and last sample during 3.5# was really thin and chunky. Flushed w/ 159.7 bbls. ISIP 4180. FG .82. Opened well up @ 5:00 PM on 12/64" ck w/ 4100 SICP. (SCE) DC 0 CC 24,506.
- 5/20/05 Well flowing this AM w/ 2800 FCP on 16/64" ck. Flowed 2104 bbls in 18 hrs. TR 2104. BLWTR 3366. RIH w/ plug and guns to perf Stg 3. Plug hung up and got stuck @ 2225'. Worked and flowed well at various rates to try to free plug, no success. Electrically set plug and POOH w/ guns. Sent frac crew home while trying to contact SLB slickline (Scott Pitt). RD wireline (Jason) and move to Lamb Trust 24-14 to set kill plug. (SCE) DC 35963 CC 60019
- 5/21/05 Well flowing this AM w/ 1750 FCP on 16/64" ck. Flowed 1025 bbls in 21 hrs. TR 3100. BLWTR 2370. (SCE)
- 5/22/05 Well flowing this AM w/ 850 FCP on 16/64" ck. Flowed 283 bbls in 24 hrs. TR 3383. BLWTR 2087. RD SLB frac crew. Was not able to get braided line rig in time to frac before weekend. (SCE)
- Well on production while waiting for rig.
- 5/24/05 Flowed 255 bbls since 5/22 (while dn line). TR 3638. BLWTR 1832. MIRU Temples rig. (SCE) DC 2500 CC 62519
- 5/25/04 Kill well to stuck FTFP w/ 35 bbls wtr. ND frac tree. NU BOPE. RIH w/ 3 3/4" tri-cone bit + Baker POBS w/ float + XN nipple + 2 3/8"

N-80 work string. RU swivel and drill out stuck plug @ 2225'. Well went on vac. RIH to 5960' and SDFN. Well unloaded and put to FB tk for night. (Rick w/ Premier). DC 6797 CC 69316.

- 5/26/05 Fd 1800 SICP (choke was plugged off). Got well flowing to pit and kFin RIH w/ work string. Pushed balance of plug to FTFP #1 @ 11060'. Did not drill on this plug. POOH and LD to 1565' (50 jts). Put flow dn line for night. (Rick w/ Premier). DC 4589 CC 73905
- 5/27/05 Quick kill csg w/ 50 bbls wtr. Fin POOH and LD work string. ND BPOE. NU redressed frac tree. RDMOL. MIRU Wireline and RIH w/ junk basket and gauge ring. Recovered several pcs of plug. RIH w/ plug and guns to perf Stg 3 - Lower Mesaverde. Set Baker FTFP #3 (#2 drilled out @ 2225') @ 10710'. Perforated Stg 3 f/ 10457 - 60', 10473 - 75', 10515 - 19', 10570 - 73', 10619 - 21', 10660 - 62', 10686 - 88', 3 spf w/ 3 1/8" slick guns. RU SLB frac crew (Brian Goodrich). Loaded csg w/ 105 BW. Broke dn perfs @ 5403 psi @ 15.2 bpm. ISIP 3902. FG .81. Calc 14 holes open/ 54. Psi broke some just as we stepped dn. Hybrid fraced Stg 3 w/ 52000# 20-40 reg sd, and 76400# 20-40 Tempered DC sd, using 2926 bbls WF and YF 118 gel. Opened well up to FB @ 7:40 PM, on 12/64" ck, w/ 3750 SICP. (SCE) DC 429,425 CC 503,330
- 5/28/05 Well flowing this AM w/ 2700 FCP on 16/64' ck. Flowed 1077 bbls in 11 1/2 hrs. TR 4715. BLWTR 3681.
- 5/29/05 Well flowing this AM w/ 2450 FCP on various cks. Flowed 516 bbls, dn sales line. Hi-low throttling well and SI part of time, due to high line pressure. TR 5231. BLWTR 3165. Turn well over to pumpers for production. (Rick w/ Premier)
- 6/1/05 MIRU Temples WS. RU SLB and set kill plug @ 10410. Bled well dn to plug. ND frac tree. NU BOPE. RIH w/ 3 3/4" cone bit + Baker POBS w/ float + 1 jt + XN nipple. Left tbg @ +_ 5000' for night. (Rick w/ Premier) DC 4744 CC 508,074.
- 6/2/05 Fin RIH w/ tbg. Drill up kill plug @ 10410'. Let csg unload. Saw 1100 psi CP while flg. Cont RIH and drill up plug #3 @ 10710' and #1 @ 11070'. Circ cln to 11314' (sticky). POOH and LD tbg and land tbg @ 10426' w/ 323 jts. ND BOPE. NU tree. Pump off bit and POBS. Unload wtr and put well dn line. (Rick w/ Premier). DC 7171 CC 515,245
- 6/3/05 RDMOL.

Lamb Trust 24-22-9-19T09SR19ES-22
43-047-35732**Completion**

- 5/18/05 RU SLB Wireline (Jason). Ran CBL/Gamma Ray/CCL logs. Psi tested csg to 9000 psi, ok. Perforated Stage 1 – Lower Mesaverde f/ 11,110 – 14', 11,149 – 52', 11,253 – 56', 3 spf w/ 3 1/8" Hivolt guns, 21 gm powerfrac chgs, .44 EHD, 24.9" pen. (SCE) DC 24,506 (Completion) CC 24,506
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Lamb Trust 24-22-9-19T09S R19E S-22
43-047-35732Completion

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- 6/3/05 RDMOL.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: NA
2. NAME OF OPERATOR: Gasco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 8 Inverness Dr E, Ste 100 CITY Englewood STATE Co ZIP 80112		7. UNIT or CA AGREEMENT NAME: NA
4. LOCATION OF WELL FOOTAGES AT SURFACE: 606' FSL & 2162' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 22 9 19		8. WELL NAME and NUMBER: Lamb Trust 24-22-9-19
PHONE NUMBER: (303) 483-0044		9. API NUMBER: 4304735732
		10. FIELD AND POOL, OR WILDCAT: Wildcat
		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/22/2005			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was started on production on 5/22/2005.

NAME (PLEASE PRINT) <u>Beverly Walker</u>	TITLE <u>Engineering Tech</u>
SIGNATURE <u>Beverly Walker</u>	DATE <u>10/18/2005</u>

(This space for State use only)

RECEIVED
OCT 21 2005
DIV. OF OIL, GAS & MINING

GASCO PRODUCTION CO

Lamb Trust 24-22-9-19

Completion

CONFIDENTIAL

TOGS RIGS-22
43-041-35732

RECEIVED

DEC 20 2005

DIV. OF OIL, GAS & MINING

- 5/18/05 RU SLB Wireline (Jason). Ran CBL/Gamma Ray/CCL logs. Psi tested csg to 9000 psi, ok. Perforated Stage 1 – Lower Mesaverde f/ 11,110 – 14', 11,149 – 52', 11,253 – 56', 3 spf w/ 3 1/8" Hivolt guns, 21 gm powerfrac chgs, .44 EHD, 24.9" pen. (SCE) DC 24,506 (Completion) CC 24,506
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- 6/3/05 RDMOL.
- 9/18/05 Update late costs: DC 88454 CCC \$603,699

- 12/17/05 MORU service unit. Rig up pump and lines. Control well w/ 50 Bbls. NDWH and NUBOP. POOH w/ 194 jts and well kicked again. Pump 20 bbls and finish POOH. Out of hole w/ 319 jts , XN nipple, 1 jt, POBS. Turn well down sales and shut down for say. DC \$ 5770 CCC \$ 609,469 (Rick w/ Premier / CR)
- 12/18/05 Well flowing this AM @ 800 psi. Pump 50 bbls and open well up. Pick up 4 ½ scrapper and RIH. Run scrapper to 10500'. Start out of hole laying down. Lay down 140 jts and close well in for night. Leave well down sales for weekend. DC \$ 5400 CCC \$ 614,869 (Rick w/ Premier / CR)
- 12/20/05 Well flowing this AM @ 800 psi. bleed well down and start out of hole laying down Tbg. Pump 50 bbls and NDBOP and NU frac tree. Pressure test well head. Tie well in to sales line and RDMO. DC \$ 4800 CCC \$ 619,669 (Kelly w/ Premier / CR)



December 21, 2005

Mr. Duane Haley
Kerr- McGee
1999 Broadway, Suite 3700
Denver, Colorado 73134

**RE: Notice of Intent to Completion into Two or More Pools
Lamb Trust 24-22-9-19
SESW, Section 22-T9S-R19E
Uintah County, UT**

Gentlemen:

Gasco Production Company is applying to the Utah Division of Oil, Gas & Mining ("UDOGM") for authorization to complete the subject well into two or more pools, the Wasatch formation and the Mesaverde formation

As per Rule 649-3-22 of UDOGM Rules and Regulations, Gasco Production Company does herewith advise you, as the owner of contiguous oil and gas leases or drilling units overlying the pools, of our intention to complete and commingle production on the subject well. Unless you have objection to this commingling plan, no action is required on your part. If you do feel a need to object to this commingling plan, those comments should be directed to:

UDOGM
Attn: Dustin Doucet
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Objections will be accepted up to 15 days after Gasco's application is filed with the Division (R649-3-22.3.1).

Should you have any questions or concerns, please contact the undersigned at 303-996-1812.

Yours very truly,

Mark J. Choury
Land Manager

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER CONFIDENTIAL

2. NAME OF OPERATOR:
GASCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR:
8 INVERNESS DRIVE E, STE 201 ENGLEWOOD CO 80112

PHONE NUMBER:
(303) 483-0044

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 606' FSL & 2162' FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 22 9S 19E S

STATE:
UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-81556

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
NA

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
LAMB TRUST 24-22-9-19

9. API NUMBER:
4304735732

10. FIELD AND POOL, OR WILDCAT:
wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/11/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Current Status: Producing from perms in the Mesaverde (10457-11256').

Scheduled Operation: Perforate and frac Upper Mesaverde (8891-9065') and Wasatch (6562-8485'). Commingle with existing production.

If required, the method used to account for and to allocate production from each pool so commingled will be by individual interval hydrocarbon pore volume calculation.

An affidavit showing that Gasco Production Company has provided a copy of this application to the owners of all contiguous oil and gas leases or drilling units overlying the pools to be commingled, per UDOGM Rule 649-3-22(3), is included with this application.

Attachment: Exhibit showing the location of all wells on, and the lease owners of, contiguous oil and gas lease or drilling units overlying the subject pools.

COPIES SENT TO OPERATOR
DATE 2-2-06
BY CHP

NAME (PLEASE PRINT) Anthony W. Sharp

TITLE Senior Engineer

SIGNATURE [Signature]

DATE 12/21/2005

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE 12/27/06
BY [Signature]
(See Instructions on Reverse Side)

RECEIVED
DEC 27 2005

DIV. OF OIL, GAS & MINING

AFFIDAVIT OF FACT

STATE OF COLORADO §

COUNTY OF ARAPAHOE §

Before me the undersigned, a Notary Public in and for the County and State, on this day personally appeared Mark J. Choury, Land Manager for Gasco Production Company ("Gasco"), whose address is 8 Inverness Drive East, Suite 100, Englewood, Colorado 80112, to me well known and who after being duly sworn, deposes and says that:

He is well acquainted with the offset leasehold interests for the Lamb Trust 24-22-9-19 in Uintah County, Utah and:

That Gasco has sent proper notification as required by UDOGM Rule 649-3-22(3) for its' Mesaverde – Wasatch commingling application to the offset leasehold owner.

Affiant

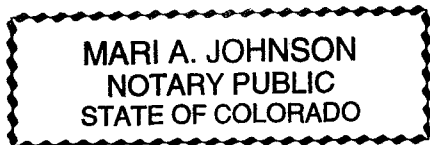
Mark J. Choury
Mark J. Choury

STATE OF Colorado)
) ss.
COUNTY OF Arapahoe)

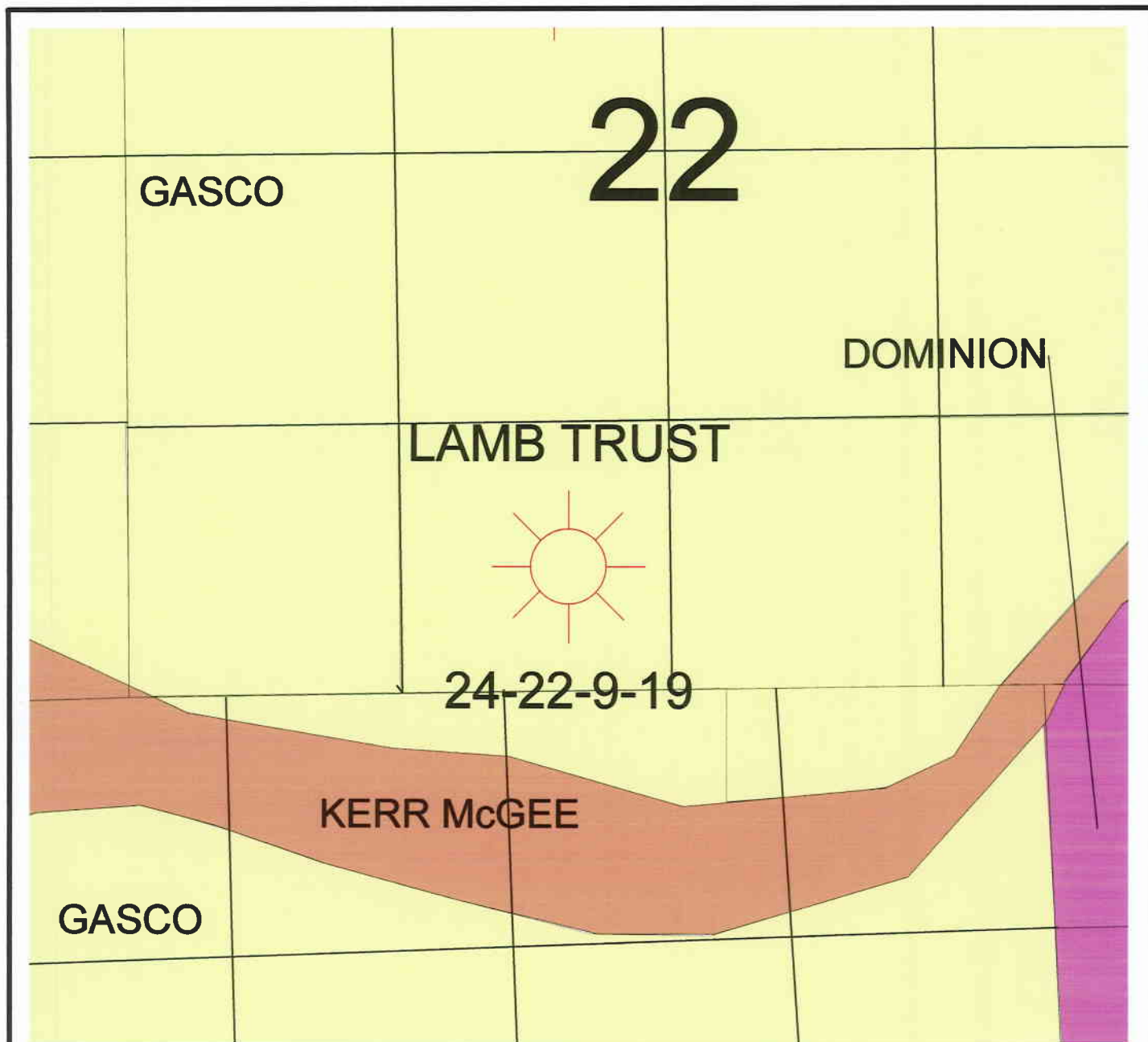
The foregoing instrument was acknowledged before me this 21st day of December, 2005, by Mark J. Choury.
Witness my hand and official seals.

My commission expires:
4-14-08

Mari A. Johnson
_____, Notary Public



My Commission Expires 04/14/2008



0 460 920 1380 ft

COMMINGLED APPLICATION
WASATCH-MESAVERDE
LAMB TRUST 24-22-9-19
SEC. 22-T9S-R19E
UINTAH CO, UTAH

GASCO LEASES



GASCO
Energy 

CONFIDENTIAL

GASCO PRODUCTION CO

Lamb Trust 24-22-9-19

Completion

T 095 R 19E S-22
43-040-35032
7

- 5/18/05 RU SLB Wireline (Jason). Ran CBL/Gamma Ray/CCL logs. Psi tested csg to 9000 psi, ok. Perforated Stage 1 – Lower Mesaverde f/ 11,110 – 14', 11,149 – 52', 11,253 – 56', 3 spf w/ 3 1/8" Hivolt guns, 21 gm powerfrac chgs, .44 EHD, 24.9" pen. (SCE) DC 24,506 (Completion) CC 24,506
- 5/19/05 RU SLB (Red crew, Shawn and Mike). Broke dn perfs @ 4496 psi @ 5.3 bpm. Calc 20 holes open / 30. FG .80. Hybrid fraced w/ 48,500# reg sd and 63,507# 20-40 Tempered DC sd, using 2700 bbls WF and YF 118 gel. Flushed w/ 163.7 bbls. ISIP 4030. FG .79. Opened well up to FB @ 10:50 AM w/ 3900 SICP. RIH w/ guns and plug for Stage 2, Lower Mesaverde. Perforated f/ 10839 – 43', 10972 – 74', 10984 – 87', 11053 – 56', 3 spf as above. Pumped into perfs (no break) @ 4672 psi @ 13.1 bpm. Calc 22 holes open / 36. FG .80. Hybrid fraced Stg 2 w/ 114,095# 20-40 Tempered DC, using 2770 bbls WF and YF 118 gel. Gel seemed thinner then normal, throughout job, and last sample during 3.5# was really thin and chunky. Flushed w/ 159.7 bbls. ISIP 4180. FG .82. Opened well up @ 5:00 PM on 12/64" ck w/ 4100 SICP. (SCE) DC 0 CC 24,506.
- 5/20/05 Well flowing this AM w/ 2800 FCP on 16/64" ck. Flowed 2104 bbls in 18 hrs. TR 2104. BLWTR 3366. RIH w/ plug and guns to perf Stg 3. Plug hung up and got stuck @ 2225'. Worked and flowed well at various rates to try to free plug, no success. Electrically set plug and POOH w/ guns. Sent frac crew home while trying to contact SLB slickline (Scott Pitt). RD wireline (Jason) and move to Lamb Trust 24-14 to set kill plug. (SCE) DC 35963 CC 60019
- 5/21/05 Well flowing this AM w/ 1750 FCP on 16/64" ck. Flowed 1025 bbls in 21 hrs. TR 3100. BLWTR 2370. (SCE)
- 5/22/05 Well flowing this AM w/ 850 FCP on 16/64" ck. Flowed 283 bbls in 24 hrs. TR 3383. BLWTR 2087. RD SLB frac crew. Was not able to get braided line rig in time to frac before weekend. (SCE)
- Well on production while waiting for rig.
- 5/24/05 Flowed 255 bbls since 5/22 (while dn line). TR 3638. BLWTR 1832. MIRU Temples rig. (SCE) DC 2500 CC 62519
- 5/25/04 Kill well to stuck FTFP w/ 35 bbls wtr. ND frac tree. NU BOPE. RIH w/ 3 3/4" tri-cone bit + Baker POBS w/ float + XN nipple + 2 3/8"

N-80 work string. RU swivel and drill out stuck plug @ 2225'. Well went on vac. RIH to 5960' and SDFN. Well unloaded and put to FB tk for night. (Rick w/ Premier). DC 6797 CC 69316.

- 5/26/05 Fd 1800 SICP (choke was plugged off). Got well flowing to pit and kFin RIH w/ work string. Pushed balance of plug to FTFP #1 @ 11060'. Did not drill on this plug. POOH and LD to 1565' (50 jts). Put flow dn line for night. (Rick w/ Premier). DC 4589 CC 73905
- 5/27/05 Quick kill csg w/ 50 bbls wtr. Fin POOH and LD work string. ND BPOE. NU redressed frac tree. RDMOL. MIRU Wireline and RIH w/ junk basket and gauge ring. Recovered several pcs of plug. RIH w/ plug and guns to perf Stg 3 - Lower Mesaverde. Set Baker FTFP #3 (#2 drilled out @ 2225') @ 10710'. Perforated Stg 3 f/ 10457 - 60', 10473 - 75', 10515 - 19', 10570 - 73', 10619 - 21', 10660 - 62', 10686 - 88', 3 spf w/ 3 1/8" slick guns. RU SLB frac crew (Brian Goodrich). Loaded csg w/ 105 BW. Broke dn perfs @ 5403 psi @ 15.2 bpm. ISIP 3902. FG .81. Calc 14 holes open/ 54. Psi broke some just as we stepped dn. Hybrid fraced Stg 3 w/ 52000# 20-40 reg sd, and 76400# 20-40 Tempered DC sd, using 2926 bbls WF and YF 118 gel. Opened well up to FB @ 7:40 PM, on 12/64" ck, w/ 3750 SICP. (SCE) DC 429,425 CC 503,330
- 5/28/05 Well flowing this AM w/ 2700 FCP on 16/64' ck. Flowed 1077 bbls in 11 1/2 hrs. TR 4715. BLWTR 3681.
- 5/29/05 Well flowing this AM w/ 2450 FCP on various cks. Flowed 516 bbls, dn sales line. Hi-low throttling well and SI part of time, due to high line pressure. TR 5231. BLWTR 3165. Turn well over to pumpers for production. (Rick w/ Premier)
- 6/1/05 MIRU Temples WS. RU SLB and set kill plug @ 10410. Bled well dn to plug. ND frac tree. NU BOPE. RIH w/ 3 3/4" cone bit + Baker POBS w/ float + 1 jt + XN nipple. Left tbg @ +_ 5000' for night. (Rick w/ Premier) DC 4744 CC 508,074.
- 6/2/05 Fin RIH w/ tbg. Drill up kill plug @ 10410'. Let csg unload. Saw 1100 psi CP while flg. Cont RIH and drill up plug #3 @ 10710' and #1 @ 11070'. Circ cln to 11314' (sticky). POOH and LD tbg and land tbg @ 10426' w/ 323 jts. ND BOPE. NU tree. Pump off bit and POBS. Unload wtr and put well dn line. (Rick w/ Premier). DC 7171 CC 515,245
- 6/3/05 RDMOL.
- 9/18/05 Update late costs: DC 88454 CCC \$603,699

- 12/17/05 MORU service unit. Rig up pump and lines. Control well w/ 50 Bbls. NDWH and NUBOP. POOH w/ 194 jts and well kicked again. Pump 20 bbls and finish POOH. Out of hole w/ 319 jts , XN nipple, 1 jt, POBS. Turn well down sales and shut down for say. DC \$ 5770
CCC \$ 609,469 (Rick w/ Premier / CR)
- 12/18/05 Well flowing this AM @ 800 psi. Pump 50 bbls and open well up. Pick up 4 ½ scrapper and RIH. Run scrapper to 10500'. Start out of hole laying down. Lay down 140 jts and close well in for night. Leave well down sales for weekend. DC \$ 5400 CCC \$ 614,869 (Rick w/ Premier / CR)
- 12/20/05 Well flowing this AM @ 800 psi. bleed well down and start out of hole laying down Tbg. Pump 50 bbls and NDBOP and NU frac tree. Pressure test well head. Tie well in to sales line and RDMO. DC \$ 4800 CCC \$ 619,669 (Kelly w/ Premier / CR)
- 1/11/06 Rig up SLB wire line and RIH w/ plug and guns for stage # 4. Set 12 ½ k CBP @ 9795' and perf Stage 4, Upper Mesaverde @ 9521-26' , 9777-82'. (CR)
- 1/12/06 MIRU SLB (Grand Jct crew, Ben and Natasha) to frac Stage 4. Fd 830 psi SICP. Loaded hole w/ 70 BW. Pumping into perfs @ 4255 psi @ 18 bpm (no break back). ISIP 3600. FG .80. Calc 22 holes open / 30. Hybrid fraced Stg 4 w/ 60,000# 20-40 reg sd, and 67,881# 20-40 TDC+, using 2562 bbls WF and YF 118 gel. Lost rate and flushed @ 31 bpm. Had trouble w/ blender, not able to achieve 55 bpm rate, as designed. Will change out blender before tomorrow's fracs. Flushed w/ 140 bbls. ISIP 3780. FG .84. Opened well up to FB @ 4:20 PM on 12/64" ck w/ 3700 SICP. (SCE & CR)
- 1/13/05 Well flg this AM @ 1050 FCP on 16/64" ck. Made 1031 bbls in 13.5 hrs. TR 1031. BLWTR 1531. SWI @ 6:00. RIH w/ plug and guns to shoot Stage 5 – Dark Canyon / Upper Mesaverde. Set Baker 9K FTFP #2 @ 9080'. Perforated f/ 8891 – 94', 8930 – 34', 9025 – 28', 9062 – 65', 3 spf. Had some trouble pulling guns into lube, ice buildup in lube or grease tubes. RU SLB to frac. Fd 2020 SICP. Hole full. Broke dn perfs @ 4311 @ 11.4. Calc 14 holes open / 39. psi broke back during end of pre pad and beginning of Pad, indicating more holes opening up. Having trouble w/ gel and x-linker delivery. SD to correct. Started x-linked pad over. Pumped 900 bbls extra wtr while having problems. Hybrid fraced w/ 68000# 20-40 reg sd, and 55082# 20-40 TLC, using 3535 bbls WF and YF 118 gel. Flushed csg w/ 130.6 bbls. ISIP 3350. FG .81. Opened well to FB @ 10:30 AM, on 12/64" ck, w/ 3200 SICP. Cleaned up to pit and SI @ 1:00 PM to perf. RIH

w/ plug and guns to perf Stage 6 – Wasatch. Set FTFP #3 @ 8500'. Perforated f/ 8211 – 16', 8480 – 85', 3 spf. RU to frac. Fd 2920 SICP. Broke dn perfs @ 3460 @ 6 bpm. ISIP 3240. FG .83. Calc 25 holes open / 30. Slick water fraced Stg 6 w/ 36000# 20-40 sd and 13282# 20-40 TLC, using 2534 bbls WF 118 non x-linked gel. Still having gel delivery problems. Had to SD and change over to manual to get gel weight up. Flushed well w/ 120.5 bbls. ISIP 3210. FG .83. Opened well up to FB @ 4:35 PM on 12/64" ck, w/ 3150 SICP. (SCE and CR)

- 1/14/06 Well flowing this AM @ 2200 psi on a 16/64 ck. Made 1386 in 12 hrs, TR 2417, BLWTR 6214. Rig up SLB wire line for stage #7. Set 9K FTFP #4 @ 6991'. Perf Stage #7 - Wasatch @ 6562-66, 6839-43, 6974-76'. Rig up SLB green crew (Ben & Natasha) break down well @ 2766 @ 8 BPM, calc shots open 29/30, FG .67. Hybrid frac well w/ 2797 Bbls and 136,539 # 20/40 reg and TLC sand. Flush well w/ 95.9 bbls. ISIP @ 1570, FG .69. Turn well over to flow back @ 9:45 AM on a 14/64 ck @ 1600 psi. (SCE & CR) DC \$ 334,014 CCC \$953,683
- 1/15/06 Well flowing this AM @ 1650 psi on a 16/64 ck. Well flowed 1086 bbls in 21 hrs TA 3503, BLWTR 7873. Rig up SLB wireline and RIH w/ kill plug, set plug @ 6000'. Rig down wire line and rig up service unit. ND frac tree and NU BOP, PU and RIH w/ 3 ¾ bit POBS, 1 jt, XN nipple and 187 jts tbg. Rig up swivel and break circulation and drill out plug. Saw 1650 FCP, Push plug below perfs and turn well over to flow back crew. Shut down for day. (Rick w/ Premier / CR) DC \$ 8134 CCC \$ 961,817
- 1/16/06 Well flowing this AM @ 1650 psi on a 16/64 ck. Well flowed 401 bbls in 14 hrs. TA 3904, BLWTR 7472. (CR)
- 1/17/06 Well flowing this AM @ 1800 psi. RIH w/31 jts tbg and tag plug no sand drill out plug. RIH w/ 46 jts tbg and tag plug, 15' sand on plug, drill out plug. RIH w/ 18 jts and tag plug no sand , drill out plug. RIH w/ 21 jts and tag sand @ 9780' clean out sand and drill out plug. push plug down 1 jt and POOH w/ 10 jts. Shut down for day. turn well over to flow back for clean up (Rick w/ Premier / CR) DC \$ 13929 CCC \$ 975,746
- 1/18/06 Well flowing this AM @ 1350 psi. RIH w/ 30 jts and tag fill @ 10,800' w/ 335 jts, 548' of fill (acts like a mix of scale and sand). Rig up swivel and start cleaning out to PBTB @ 11342' w/ 351 jts. Circ hole clean and POOH laying down 71 jts. Land TBG @ 9012' w/ 279 jts, XN nipple, 1 jt, POBS. Flow well back for clean up and shut down for day. (Rick w/ Premier/ CR) DC \$ 17,700 CCC \$ 993,446.

1/19/06

Well flowing this AM @ 1200 psi. pump 5 bbl pad and drop ball pump off bit. Pressured up to 3800 psi than pumped off. flowed well back for clean up and RDMO location. (Rick w/ Premier / CR) DC \$ 6114 CCC \$ 999,560

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>
b. TYPE OF WORK:		NEW WELL <input checked="" type="checkbox"/>	HORIZ. LATS. <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	RE-ENTRY <input type="checkbox"/>
			DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR: Gasco Production Company					
3. ADDRESS OF OPERATOR: 8 Inverness Drive E, Ste 100 Englewood Co 80112				PHONE NUMBER: (303) 483-0044	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 606' FSL & 2162' FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: Same AT TOTAL DEPTH: Same					
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-81556					
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A					
7. UNIT or CA AGREEMENT NAME N/A					
8. WELL NAME and NUMBER: Lamb Trust 24-22-9-19					
9. API NUMBER: 4304735732					
10. FIELD AND POOL, OR WILDCAT Wildcat					
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 22 9 19					
12. COUNTY Uintah				13. STATE UTAH	

14. DATE SPURRED: 1/3/2005	15. DATE T.D. REACHED: 4/11/2005	16. DATE COMPLETED: 5/28/2005 1-16-06	ABANDONED <input type="checkbox"/>	READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 4658 GL; 4676 KB
18. TOTAL DEPTH: MD 11,396 TVD 11,396	19. PLUG BACK T.D.: MD 11,342 TVD 11,342	20. IF MULTIPLE COMPLETIONS, HOW MANY? * NA		21. DEPTH BRIDGE MD PLUG SET: TVD	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) CBL; PELL; CNL; BHC; PEGR, ML				23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
17.5	13 3/8 K55	54.5	0	220		Prem 755		Surface-circ	
12.25	8 5/8 J55	32	0	3,505		Class G 460		Surface-circ	
						Class G 225			
7 7/8	4.5 P110	13.5	0	11,394		Lite 890		Surface-CBL	
						5050 1,320			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	9,012							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Mesaverde	9,025	11,256			11253-56; 11149-52	.44	18	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					11110-14; 11053-56	.44	21	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					10984-87; 10972-74	.44	15	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D) Continued					10839-43; 10686-88	.44	18	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
11,110-11,256	48,500# of Reg Sd & 63,507# 20-40 Temp DC Sd using 2700 bbls of WF & YF 118 Gel
10,839-11,056	114,095# of 20-40 Temp DC Sd using 2770 bbls of WF & YF 118 Gel
10,457-10,688	52K# of 20-40 Reg Sd & 76,400# 20-40 Temp DC Sd using 2926 bbls WF & YF 118 Gel (Continued)

29. ENCLOSED ATTACHMENTS:

- | | | | |
|---|--|-------------------------------------|---|
| <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS | <input type="checkbox"/> GEOLOGIC REPORT | <input type="checkbox"/> DST REPORT | <input type="checkbox"/> DIRECTIONAL SURVEY |
| <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | <input type="checkbox"/> CORE ANALYSIS | <input type="checkbox"/> OTHER: | |

30. WELL STATUS:

Producing

RECEIVED

FEB 13 2006

CONFIDENTIAL

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 5/28/2005		TEST DATE: 5/29/2005		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 10	GAS – MCF: 1,932	WATER – BBL: 143	PROD. METHOD: Flowing
CHOKE SIZE: 14/64	TBG. PRESS. 0	CSG. PRESS. 1,725	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 10	GAS – MCF: 1,932	WATER – BBL: 143	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED: 1/19/2006		TEST DATE: 1/20/2006		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 1,013	WATER – BBL: 268	PROD. METHOD: Flowing
CHOKE SIZE: 16/64"	TBG. PRESS. 1,239	CSG. PRESS. 1,300	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 1,013	WATER – BBL: 268	INTERVAL STATUS: A & B

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Wasatch	5,208	8,956	TD'd well within the Castlegate @ 11401		
Mesaverde	8,956	11,282			
Castlegate	11,282				

34. FORMATION (Log) MARKERS:

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Beverly Walker

TITLE Engineering Tech

SIGNATURE

DATE

2/8/2006

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Lamb Trust 24-22-9-19
Additional Information to Well Completion Report

CONFIDENTIAL

25. Producing Intervals continued

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A. Mesaverde	10,457	11,256	10660-62; 10619-21; 10570-73; 10515-19; 10473-75; 10457-60; 9777-82; 9521-26; 9062- 65; 9025-28	0.44	99	Open
B. Wasatch	6,562	8,934	8930-34; 8891-94; 8480-85; 8211-16; 6974- 76; 6839-43; 6562-66	0.44	78	Open
C.						
D.						

27. Acid Fracture, Treatment, Cement Squeeze, Etc (continued)

Depth Interval	Amount and Type of Material
9521-9782	60K# of 20-40 Reg Sd & 67881# of 20-40 TDC+ using 2562 bls of WF & YF Gel
8891-9065	68K# of 20-40 Reg Sd & 55,082# of 20-40 TLC using 3535 bbls of WF & YF 118 Gel
8211-8485	36K# of 20-40 Sd & 13,282# of 20-40 TLC using 2534 bls of WF 118 non x-linked Gel
6562-6976	136,539# of 20-40 Reg & TLC Sd using 2797 bbls of WF Gel

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Lamb Trust 24-22-9-19

TOYS R19E S-22

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Completion

- 5/18/05** RU SLB Wireline (Jason). Ran CBL/Gamma Ray/CCL logs. Psi tested csg to 9000 psi, ok. Perforated Stage 1 – Lower Mesaverde f/ 11,110 – 14', 11,149 – 52', 11,253 – 56', 3 spf w/ 3 1/8" Hivolt guns, 21 gm powerfrac chgs, .44 EHD, 24.9" pen. (SCE) DC 24,506 (Completion) CC 24,506
- 5/19/05** RU SLB (Red crew, Shawn and Mike). Broke dn perfs @ 4496 psi @ 5.3 bpm. Calc 20 holes open / 30. FG .80. Hybrid fraced w/ 48,500# reg sd and 63,507# 20-40 Tempered DC sd, using 2700 bbls WF and YF 118 gel. Flushed w/ 163.7 bbls. ISIP 4030. FG .79. Opened well up to FB @ 10:50 AM w/ 3900 SICP. RIH w/ guns and plug for Stage 2, Lower Mesaverde. Perforated f/ 10839 – 43', 10972 – 74', 10984 – 87', 11053 – 56', 3 spf as above. Pumped into perfs (no break) @ 4672 psi @ 13.1 bpm. Calc 22 holes open / 36. FG .80. Hybrid fraced Stg 2 w/ 114,095# 20-40 Tempered DC, using 2770 bbls WF and YF 118 gel. Gel seemed thinner then normal, throughout job, and last sample during 3.5# was really thin and chunky. Flushed w/ 159.7 bbls. ISIP 4180. FG .82. Opened well up @ 5:00 PM on 12/64" ck w/ 4100 SICP. (SCE) DC 0 CC 24,506.
- 5/20/05** Well flowing this AM w/ 2800 FCP on 16/64" ck. Flowed 2104 bbls in 18 hrs. TR 2104. BLWTR 3366. RIH w/ plug and guns to perf Stg 3. Plug hung up and got stuck @ 2225'. Worked and flowed well at various rates to try to free plug, no success. Electrically set plug and POOH w/ guns. Sent frac crew home while trying to contact SLB slickline (Scott Pitt). RD wireline (Jason) and move to Lamb Trust 24-14 to set kill plug. (SCE) DC 35963 CC 60019
- 5/21/05** Well flowing this AM w/ 1750 FCP on 16/64" ck. Flowed 1025 bbls in 21 hrs. TR 3100. BLWTR 2370. (SCE)
- 5/22/05** Well flowing this AM w/ 850 FCP on 16/64" ck. Flowed 283 bbls in 24 hrs. TR 3383. BLWTR 2087. RD SLB frac crew. Was not able to get braided line rig in time to frac before weekend. (SCE)

Well on production while waiting for rig.

- 5/24/05** Flowed 255 bbls since 5/22 (while dn line). TR 3638. BLWTR 1832. MIRU Temples rig. (SCE) DC 2500 CC 62519
- 5/25/04** Kill well to stuck FTFP w/ 35 bbls wtr. ND frac tree. NU BOPE. RIH w/ 3 3/4" tri-cone bit + Baker POBS w/ float + XN nipple + 2 3/8"

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N-80 work string. RU swivel and drill out stuck plug @ 2225'. Well went on vac. RIH to 5960' and SDFN. Well unloaded and put to FB tk for night. (Rick w/ Premier). DC 6797 CC 69316.

- 5/26/05 Fd 1800 SICP (choke was plugged off). Got well flowing to pit and kFin RIH w/ work string. Pushed balance of plug to FTFP #1 @ 11060'. Did not drill on this plug. POOH and LD to 1565' (50 jts). Put flow dn line for night. (Rick w/ Premier). DC 4589 CC 73905
- 5/27/05 Quick kill csg w/ 50 bbls wtr. Fin POOH and LD work string. ND BPOE. NU redressed frac tree. RDMOL. MIRU Wireline and RIH w/ junk basket and gauge ring. Recovered several pcs of plug. RIH w/ plug and guns to perf Stg 3 – Lower Mesaverde. Set Baker FTFP #3 (#2 drilled out @ 2225') @ 10710'. Perforated Stg 3 f/ 10457 – 60', 10473 – 75', 10515 – 19', 10570 – 73', 10619 – 21', 10660 – 62', 10686 - 88', 3 spf w/ 3 1/8" slick guns. RU SLB frac crew (Brian Goodrich). Loaded csg w/ 105 BW. Broke dn perfs @ 5403 psi @ 15.2 bpm. ISIP 3902. FG .81. Calc 14 holes open/ 54. Psi broke some just as we stepped dn. Hybrid fraced Stg 3 w/ 52000# 20-40 reg sd, and 76400# 20-40 Tempered DC sd, using 2926 bbls WF and YF 118 gel. Opened well up to FB @ 7:40 PM, on 12/64" ck, w/ 3750 SICP. (SCE) DC 429,425 CC 503,330
- 5/28/05 Well flowing this AM w/ 2700 FCP on 16/64' ck. Flowed 1077 bbls in 11 1/2 hrs. TR 4715. BLWTR 3681.
- 5/29/05 Well flowing this AM w/ 2450 FCP on various cks. Flowed 516 bbls, dn sales line. Hi-low throttling well and SI part of time, due to high line pressure. TR 5231. BLWTR 3165. Turn well over to pumpers for production. (Rick w/ Premier)
- 6/1/05 MIRU Temples WS. RU SLB and set kill plug @ 10410. Bled well dn to plug. ND frac tree. NU BOPE. RIH w/ 3 3/4" cone bit + Baker POBS w/ float + 1 jt + XN nipple. Left tbg @ +_ 5000' for night. (Rick w/ Premier) DC 4744 CC 508,074.
- 6/2/05 Fin RIH w/ tbg. Drill up kill plug @ 10410'. Let csg unload. Saw 1100 psi CP while flg. Cont RIH and drill up plug #3 @ 10710' and #1 @ 11070'. Circ cln to 11314' (sticky). POOH and LD tbg and land tbg @ 10426' w/ 323 jts. ND BOPE. NU tree. Pump off bit and POBS. Unload wtr and put well dn line. (Rick w/ Premier). DC 7171 CC 515,245
- 6/3/05 RDMOL.
- 9/18/05 Update late costs: DC 88454 CCC \$603,699

- 12/17/05** MORU service unit. Rig up pump and lines. Control well w/ 50 Bbls. NDWH and NUBOP. POOH w/ 194 jts and well kicked again. Pump 20 bbls and finish POOH. Out of hole w/ 319 jts , XN nipple, 1 jt, POBS. Turn well down sales and shut down for say. DC \$ 5770
CCC \$ 609,469 (Rick w/ Premier / CR)
- 12/18/05** Well flowing this AM @ 800 psi. Pump 50 bbls and open well up. Pick up 4 ½ scrapper and RIH. Run scrapper to 10500'. Start out of hole laying down. Lay down 140 jts and close well in for night. Leave well down sales for weekend. DC \$ 5400 CCC \$ 614,869 (Rick w/ Premier / CR)
- 12/20/05** Well flowing this AM @ 800 psi. bleed well down and start out of hole laying down Tbg. Pump 50 bbls and NDBOP and NU frac tree. Pressure test well head. Tie well in to sales line and RDMO. DC \$ 4800 CCC \$ 619,669 (Kelly w/ Premier / CR)
- 1/11/06** Rig up SLB wire line and RIH w/ plug and guns for stage # 4. Set 12 ½ k CBP @ 9795' and perf Stage 4, Upper Mesaverde @ 9521-26' , 9777-82'. (CR)
- 1/12/06** MIRU SLB (Grand Jct crew, Ben and Natasha) to frac Stage 4. Fd 830 psi SICP. Loaded hole w/ 70 BW. Pumping into perfs @ 4255 psi @ 18 bpm (no break back). ISIP 3600. FG .80. Calc 22 holes open / 30. Hybrid fraced Stg 4 w/ 60,000# 20-40 reg sd, and 67,881# 20-40 TDC+, using 2562 bbls WF and YF 118 gel. Lost rate and flushed @ 31 bpm. Had trouble w/ blender, not able to achieve 55 bpm rate, as designed. Will change out blender before tomorrow's fracs. Flushed w/ 140 bbls. ISIP 3780. FG .84. Opened well up to FB @ 4:20 PM on 12/64" ck w/ 3700 SICP. (SCE & CR)
- 1/13/05** Well flg this AM @ 1050 FCP on 16/64" ck. Made 1031 bbls in 13.5 hrs. TR 1031. BLWTR 1531. SWI @ 6:00. RIH w/ plug and guns to shoot Stage 5 – Dark Canyon / Upper Mesaverde. Set Baker 9K FTFP #2 @ 9080'. Perforated f/ 8891 – 94', 8930 – 34', 9025 – 28', 9062 – 65', 3 spf. Had some trouble pulling guns into lube, ice buildup in lube or grease tubes. RU SLB to frac. Fd 2020 SICP. Hole full. Broke dn perfs @ 4311 @ 11.4. Calc 14 holes open / 39. psi broke back during end of pre pad and beginning of Pad, indicating more holes opening up. Having trouble w/ gel and x-linker delivery. SD to correct. Started x-linked pad over. Pumped 900 bbls extra wtr while having problems. Hybrid fraced w/ 68000# 20-40 reg sd, and 55082# 20-40 TLC, using 3535 bbls WF and YF 118 gel. Flushed csg w/ 130.6 bbls. ISIP 3350. FG .81. Opened well to FB @ 10:30 AM, on 12/64" ck, w/ 3200 SICP. Cleaned up to pit and SI @ 1:00 PM to perf. RIH w/ plug and guns to perf Stage 6 – Wasatch.

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Set FTFP #3 @ 8500'. Perforated f/ 8211 – 16', 8480 – 85', 3 spf. RU to frac. Fd 2920 SICP. Broke dn perfs @ 3460 @ 6 bpm. ISIP 3240. FG .83. Calc 25 holes open / 30. Slick water fraced Stg 6 w/ 36000# 20-40 sd and 13282# 20-40 TLC, using 2534 bbls WF 118 non x-linked gel. Still having gel delivery problems. Had to SD and change over to manual to get gel weight up. Flushed well w/ 120.5 bbls. ISIP 3210. FG .83. Opened well up to FB @ 4:35 PM on 12/64" ck, w/ 3150 SICP. (SCE and CR)

- 1/14/06 Well flowing this AM @ 2200 psi on a 16/64 ck. Made 1386 in 12 hrs, TR 2417, BLWTR 6214. Rig up SLB wire line for stage #7. Set 9K FTFP #4 @ 6991'. Perf Stage #7 - Wasatch @ 6562-66, 6839-43, 6974-76'. Rig up SLB green crew (Ben & Natasha) break down well @ 2766 @ 8 BPM, calc shots open 29/30, FG .67. Hybrid frac well w/ 2797 Bbls and 136,539 # 20/40 reg and TLC sand. Flush well w/ 95.9 bbls. ISIP @ 1570, FG .69. Turn well over to flow back @ 9:45 AM on a 14/64 ck @ 1600 psi. (SCE & CR) DC \$ 334,014 CCC \$953,683
- 1/15/06 Well flowing this AM @ 1650 psi on a 16/64 ck. Well flowed 1086 bbls in 21 hrs TA 3503, BLWTR 7873. Rig up SLB wireline and RIH w/ kill plug, set plug @ 6000'. Rig down wire line and rig up service unit. ND frac tree and NU BOP, PU and RIH w/ 3 ¾ bit POBS, 1 jt, XN nipple and 187 jts tbgs. Rig up swivel and break circulation and drill out plug. Saw 1650 FCP, Push plug below perfs and turn well over to flow back crew. Shut down for day. (Rick w/ Premier / CR) DC \$ 8134 CCC \$ 961,817
- 1/16/06 Well flowing this AM @ 1650 psi on a 16/64 ck. Well flowed 401 bbls in 14 hrs. TA 3904, BLWTR 7472. (CR)

GASCO PRODUCTION CO
Lamb Trust 24-22-9-19

T09S R19E S42
43-042-35732

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Completion

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w/ plug and guns to perf Stage 6 – Wasatch. Set FTFP #3 @ 8500'. Perforated f/ 8211 – 16', 8480 – 85', 3 spf. RU to frac. Fd 2920 SICP. Broke dn perfs @ 3460 @ 6 bpm. ISIP 3240. FG .83. Calc 25 holes open / 30. Slick water fraced Stg 6 w/ 36000# 20-40 sd and 13282# 20-40 TLC, using 2534 bbls WF 118 non x-linked gel. Still having gel delivery problems. Had to SD and change over to manual to get gel weight up. Flushed well w/ 120.5 bbls. ISIP 3210. FG .83. Opened well up to FB @ 4:35 PM on 12/64" ck, w/ 3150 SICP. (SCE and CR)

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- 1/16/06 Well flowing this AM @ 1650 psi on a 16/64 ck. Well flowed 401 bbls in 14 hrs. TA 3904, BLWTR 7472. (CR)
- 1/17/06 Well flowing this AM @ 1800 psi. RIH w/31 jts tbg and tag plug no sand drill out plug. RIH w/ 46 jts tbg and tag plug, 15' sand on plug, drill out plug. RIH w/ 18 jts and tag plug no sand , drill out plug. RIH w/ 21 jts and tag sand @ 9780' clean out sand and drill out plug. push plug down 1 jt and POOH w/ 10 jts. Shut down for day. turn well over to flow back for clean up (Rick w/ Premier / CR) DC \$ 13929 CCC \$ 975,746
- 1/18/06 Well flowing this AM @ 1350 psi. RIH w/ 30 jts and tag fill @ 10,800' w/ 335 jts, 548' of fill (acts like a mix of scale and sand). Rig up swivel and start cleaning out to PBTD @ 11342' w/ 351 jts. Circ hole clean and POOH laying down 71 jts. Land TBG @ 9012' w/ 279 jts, XN nipple, 1 jt, POBS. Flow well back for clean up and shut down for day. (Rick w/ Premier/ CR) DC \$ 17,700 CCC \$ 993,446.

1/19/06 Well flowing this AM @ 1200 psi. pump 5 bbl pad and drop ball pump off bit. Pressured up to 3800 psi than pumped off. flowed well back for clean up and RDMO location. (Rick w/ Premier / CR) DC \$ 6114 CCC \$ 999,560

1/20/06 Updated late cost \$ 65,716 CCC \$ 1,065,276

w/o 9/9/06 MORU service unit, lay pump and lines and pump 30 bbls down tbg. NDWH and NU BOP. Shut down for weekend. (Rick w/ Premier / CR) DC \$ 3362 CCC \$ 1,068,638

9/12/06 Well flowing this AM @ 1350 psi. Pump 30 bbls down tbg and remove hanger, RIH w/ 63 jts and tag up @ 11,040', 216' above bottom perf. Rig up pump and try to circ well with no success. Set back swivel and POOH w/ 192 jts and well kicked. Pump 20 bbls down tbg and POOH w/ 42 jts. Put csg to sales and SDFD. (Rick w/ Premier / CR) DC \$ 7581 CCC \$ 1,076,219

9/13/06 Well flowing this AM @ 500 psi. Pump 60 bbls down tbg and POOH w/ 106 jts and BHA. Pick up 3 ¾ mill, x-over and start in hole w/ tbg, tag up @ 10,840' 334 jts (top of stage #2 Lower Mesaverde perfs). Rig up swivel and Maverick nitrogen unit and break circ. Drill down to 10,950 and fall thru, retag @ 11,063'. Drill down to 11,170' and started drilling hard. Made 2 feet in 1 hour, POOH w/ 2 jts and shut down for day. Put csg to sales. (Rick w/ Premier / CR) DC \$ 21,950 CCC \$ 1,098,169

9/14/06 Well flowing this AM @ 850 psi. Open well up and RIH w/ 2 jts, tag up and drill out to 11,052' (depth corrections from previous report). Brake linkage on rig parted dropping tbg and blocks to floor. Secure well and lay down swivel and 2 jts tbg. Close well in and shut down for repairs. (CR / Rick w/ Premier) DC \$ 10,857 CCC \$ 1,109,026

9/15/06 Waiting on parts for rig.

9/16/06 Waiting on parts for rig.

9/19/06 Fix rig and POOH w/ BHA and tbg. No bent jts, RIH w/ 3 ¾ mill and X-over. Leave tbg to sales and SDFD. (Rick w/ Premier / CR) DC \$ 900 CCC \$ 1,109,926

9/20/06 Open well up and finish RIH w/ tbg. EOT @ 10,740, SDFD. (CR) DC \$ 450 CCC \$ 1,110,376

9/21/06 Open well up and RIH w/ 16 jts and POOH w/ 15 jts laying down. Land tbg @ 10,791' ND BOP and NUWH. Rig up swab and recover 33 bbls in

4 runs. Flowed well to pit to unload and turn well down sales. RDMO location. (CR) DC \$ 4241 CCC \$ 1,114,617

10/19/06 MORU service unit and Maverick. Pump 40 bbls down tbg and NDWH and NU BOP. Remove tbg hanger and RIH w/ 8 jts, tag up @ 11,029'. Rig up swivel and break circ. Drill out to 11,034' very hard drilling. P.U. to 11,099 and return well to sales. SDFD (Rick w/ Premier /CR) DC \$ 21,919 CCC \$ 1,136,536

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GASCO PRODUCTION CO

Lamb Trust 24-22-9-19

T095 R19E S-22

43-047-35732

Completion

5/18/05 RU SLB Wireline (Jason). Ran CBL/Gamma Ray/CCL logs. Psi tested csg to 9000 psi, ok. Perforated Stage 1 – Lower Mesaverde f/ 11,110 – 14', 11,149 – 52', 11,253 – 56', 3 spf w/ 3 1/8" Hivolt guns, 21 gm powerfrac chgs, .44 EHD, 24.9" pen. (SCE) DC 24,506 (Completion) CC 24,506

5/19/05 RU SLB (Red crew, Shawn and Mike). Broke dn perfs @ 4496 psi @ 5.3 bpm. Calc 20 holes open / 30. FG .80. Hybrid fraced w/ 48,500# reg sd and 63,507# 20-40 Tempered DC sd, using 2700 bbls WF and YF 118 gel. Flushed w/ 163.7 bbls. ISIP 4030. FG .79. Opened well up to FB @ 10:50 AM w/ 3900 SICP. RIH w/ guns and plug for Stage 2, Lower Mesaverde. Perforated f/ 10839 – 43', 10972 – 74', 10984 – 87', 11053 – 56', 3 spf as above. Pumped into perfs (no break) @ 4672 psi @ 13.1 bpm. Calc 22 holes open / 36. FG .80. Hybrid fraced Stg 2 w/ 114,095# 20-40 Tempered DC, using 2770 bbls WF and YF 118 gel. Gel seemed thinner then normal, throughout job, and last sample during 3.5# was really thin and chunky. Flushed w/ 159.7 bbls. ISIP 4180. FG .82. Opened well up @ 5:00 PM on 12/64" ck w/ 4100 SICP. (SCE) DC 0 CC 24,506.

5/20/05 Well flowing this AM w/ 2800 FCP on 16/64" ck. Flowed 2104 bbls in 18 hrs. TR 2104. BLWTR 3366. RIH w/ plug and guns to perf Stg 3. Plug hung up and got stuck @ 2225'. Worked and flowed well at various rates to try to free plug, no success. Electrically set plug and POOH w/ guns. Sent frac crew home while trying to contact SLB slickline (Scott Pitt). RD wireline (Jason) and move to Lamb Trust 24-14 to set kill plug. (SCE) DC 35963 CC 60019

5/21/05 Well flowing this AM w/ 1750 FCP on 16/64" ck. Flowed 1025 bbls in 21 hrs. TR 3100. BLWTR 2370. (SCE)

5/22/05 Well flowing this AM w/ 850 FCP on 16/64" ck. Flowed 283 bbls in 24 hrs. TR 3383. BLWTR 2087. RD SLB frac crew. Was not able to get braided line rig in time to frac before weekend. (SCE)

Well on production while waiting for rig.

5/24/05 Flowed 255 bbls since 5/22 (while dn line). TR 3638. BLWTR 1832. MIRU Temples rig. (SCE) DC 2500 CC 62519

5/25/04 Kill well to stuck FTFP w/ 35 bbls wtr. ND frac tree. NU BOPE. RIH w/ 3 3/4" tri-cone bit + Baker POBS w/ float + XN nipple + 2 3/8"

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N-80 work string. RU swivel and drill out stuck plug @ 2225'. Well went on vac. RIH to 5960' and SDFN. Well unloaded and put to FB tk for night. (Rick w/ Premier). DC 6797 CC 69316.

5/26/05 Fd 1800 SICP (choke was plugged off). Got well flowing to pit and kFin RIH w/ work string. Pushed balance of plug to FTFP #1 @ 11060'. Did not drill on this plug. POOH and LD to 1565' (50 jts). Put flow dn line for night. (Rick w/ Premier). DC 4589 CC 73905

5/27/05 Quick kill csg w/ 50 bbls wtr. Fin POOH and LD work string. ND BPOE. NU redressed frac tree. RDMOL. MIRU Wireline and RIH w/ junk basket and gauge ring. Recovered several pcs of plug. RIH w/ plug and guns to perf Stg 3 – Lower Mesaverde. Set Baker FTFP #3 (#2 drilled out @ 2225') @ 10710'. Perforated Stg 3 f/ 10457 – 60', 10473 – 75', 10515 – 19', 10570 – 73', 10619 – 21', 10660 – 62', 10686 – 88', 3 spf w/ 3 1/8" slick guns. RU SLB frac crew (Brian Goodrich). Loaded csg w/ 105 BW. Broke dn perms @ 5403 psi @ 15.2 bpm. ISIP 3902. FG .81. Calc 14 holes open/ 54. Psi broke some just as we stepped dn. Hybrid fraced Stg 3 w/ 52000# 20-40 reg sd, and 76400# 20-40 Tempered DC sd, using 2926 bbls WF and YF 118 gel. Opened well up to FB @ 7:40 PM, on 12/64" ck, w/ 3750 SICP. (SCE) DC 429,425 CC 503,330

5/28/05 Well flowing this AM w/ 2700 FCP on 16/64' ck. Flowed 1077 bbls in 11 1/2 hrs. TR 4715. BLWTR 3681.

5/29/05 Well flowing this AM w/ 2450 FCP on various cks. Flowed 516 bbls, dn sales line. Hi-low throttling well and SI part of time, due to high line pressure. TR 5231. BLWTR 3165. Turn well over to pumpers for production. (Rick w/ Premier)

6/1/05 MIRU Temples WS. RU SLB and set kill plug @ 10410. Bled well dn to plug. ND frac tree. NU BOPE. RIH w/ 3 3/4" cone bit + Baker POBS w/ float + 1 jt + XN nipple. Left tbg @ +_ 5000' for night. (Rick w/ Premier) DC 4744 CC 508,074.

6/2/05 Fin RIH w/ tbg. Drill up kill plug @ 10410'. Let csg unload. Saw 1100 psi CP while flg. Cont RIH and drill up plug #3 @ 10710' and #1 @ 11070'. Circ cln to 11314' (sticky). POOH and LD tbg and land tbg @ 10426' w/ 323 jts. ND BOPE. NU tree. Pump off bit and POBS. Unload wtr and put well dn line. (Rick w/ Premier). DC 7171 CC 515,245

6/3/05 RDMOL.

9/18/05 Update late costs: DC 88454 CCC \$603,699

- 12/17/05** MORU service unit. Rig up pump and lines. Control well w/ 50 Bbls. NDWH and NUBOP. POOH w/ 194 jts and well kicked again. Pump 20 bbls and finish POOH. Out of hole w/ 319 jts , XN nipple, 1 jt, POBS. Turn well down sales and shut down for say. DC \$ 5770
CCC \$ 609,469 (Rick w/ Premier / CR)
- 12/18/05** Well flowing this AM @ 800 psi. Pump 50 bbls and open well up. Pick up 4 ½ scrapper and RIH. Run scrapper to 10500'. Start out of hole laying down. Lay down 140 jts and close well in for night. Leave well down sales for weekend. DC \$ 5400 CCC \$ 614,869 (Rick w/ Premier / CR)
- 12/20/05** Well flowing this AM @ 800 psi. bleed well down and start out of hole laying down Tbg. Pump 50 bbls and NDBOP and NU frac tree. Pressure test well head. Tie well in to sales line and RDMO. DC \$ 4800 CCC \$ 619,669 (Kelly w/ Premier / CR)
- 1/11/06** Rig up SLB wire line and RIH w/ plug and guns for stage # 4. Set 12 ½ k CBP @ 9795' and perf Stage 4, Upper Mesaverde @ 9521-26' , 9777-82'. (CR)
- 1/12/06** MIRU SLB (Grand Jct crew, Ben and Natasha) to frac Stage 4. Fd 830 psi SICP. Loaded hole w/ 70 BW. Pumping into perfs @ 4255 psi @ 18 bpm (no break back). ISIP 3600. FG .80. Calc 22 holes open / 30. Hybrid fraced Stg 4 w/ 60,000# 20-40 reg sd, and 67,881# 20-40 TDC+, using 2562 bbls WF and YF 118 gel. Lost rate and flushed @ 31 bpm. Had trouble w/ blender, not able to achieve 55 bpm rate, as designed. Will change out blender before tomorrow's fracs. Flushed w/ 140 bbls. ISIP 3780. FG .84. Opened well up to FB @ 4:20 PM on 12/64" ck w/ 3700 SICP. (SCE & CR)
- 1/13/05** Well flg this AM @ 1050 FCP on 16/64" ck. Made 1031 bbls in 13.5 hrs. TR 1031. BLWTR 1531. SWI @ 6:00. RIH w/ plug and guns to shoot Stage 5 – Dark Canyon / Upper Mesaverde. Set Baker 9K FTFP #2 @ 9080'. Perforated f/ 8891 – 94', 8930 – 34', 9025 – 28', 9062 – 65', 3 spf. Had some trouble pulling guns into lube, ice buildup in lube or grease tubes. RU SLB to frac. Fd 2020 SICP. Hole full. Broke dn perfs @ 4311 @ 11.4. Calc 14 holes open / 39. psi broke back during end of pre pad and beginning of Pad, indicating more holes opening up. Having trouble w/ gel and x-linker delivery. SD to correct. Started x-linked pad over. Pumped 900 bbls extra wtr while having problems. Hybrid fraced w/ 68000# 20-40 reg sd, and 55082# 20-40 TLC, using 3535 bbls WF and YF 118 gel. Flushed csg w/ 130.6 bbls. ISIP 3350. FG .81. Opened well to FB @ 10:30 AM, on 12/64" ck, w/ 3200 SICP. Cleaned up to pit and SI @ 1:00 PM to perf. RIH

w/ plug and guns to perf Stage 6 – Wasatch. Set FTFP #3 @ 8500'. Perforated f/ 8211 – 16', 8480 – 85', 3 spf. RU to frac. Fd 2920 SICP. Broke dn perfs @ 3460 @ 6 bpm. ISIP 3240. FG .83. Calc 25 holes open / 30. Slick water fraced Stg 6 w/ 36000# 20-40 sd and 13282# 20-40 TLC, using 2534 bbls WF 118 non x-linked gel. Still having gel delivery problems. Had to SD and change over to manual to get gel weight up. Flushed well w/ 120.5 bbls. ISIP 3210. FG .83. Opened well up to FB @ 4:35 PM on 12/64" ck, w/ 3150 SICP. (SCE and CR)

- 1/14/06 Well flowing this AM @ 2200 psi on a 16/64 ck. Made 1386 in 12 hrs, TR 2417, BLWTR 6214. Rig up SLB wire line for stage #7. Set 9K FTFP #4 @ 6991'. Perf Stage #7 - Wasatch @ 6562-66, 6839-43, 6974-76'. Rig up SLB green crew (Ben & Natasha) break down well @ 2766 @ 8 BPM, calc shots open 29/30, FG .67. Hybrid frac well w/ 2797 Bbls and 136,539 # 20/40 reg and TLC sand. Flush well w/ 95.9 bbls. ISIP @ 1570, FG .69. Turn well over to flow back @ 9:45 AM on a 14/64 ck @ 1600 psi. (SCE & CR) DC \$ 334,014 CCC \$953,683
- 1/15/06 Well flowing this AM @ 1650 psi on a 16/64 ck. Well flowed 1086 bbls in 21 hrs TA 3503, BLWTR 7873. Rig up SLB wireline and RIH w/ kill plug, set plug @ 6000'. Rig down wire line and rig up service unit. ND frac tree and NU BOP, PU and RIH w/ 3 ¼ bit POBS, 1 jt, XN nipple and 187 jts tbg. Rig up swivel and break circulation and drill out plug. Saw 1650 FCP, Push plug below perfs and turn well over to flow back crew. Shut down for day. (Rick w/ Premier / CR) DC \$ 8134 CCC \$ 961,817
- 1/16/06 Well flowing this AM @ 1650 psi on a 16/64 ck. Well flowed 401 bbls in 14 hrs. TA 3904, BLWTR 7472. (CR)
- 1/17/06 Well flowing this AM @ 1800 psi. RIH w/31 jts tbg and tag plug no sand drill out plug. RIH w/ 46 jts tbg and tag plug, 15' sand on plug, drill out plug. RIH w/ 18 jts and tag plug no sand , drill out plug. RIH w/ 21 jts and tag sand @ 9780' clean out sand and drill out plug. push plug down 1 jt and POOH w/ 10 jts. Shut down for day. turn well over to flow back for clean up (Rick w/ Premier / CR) DC \$ 13929 CCC \$ 975,746
- 1/18/06 Well flowing this AM @ 1350 psi. RIH w/ 30 jts and tag fill @ 10,800' w/ 335 jts, 548' of fill (acts like a mix of scale and sand). Rig up swivel and start cleaning out to PBTd @ 11342' w/ 351 jts. Circ hole clean and POOH laying down 71 jts. Land TBG @ 9012' w/ 279 jts, XN nipple, 1 jt, POBS. Flow well back for clean up and shut down for day. (Rick w/ Premier/ CR) DC \$ 17,700 CCC \$ 993,446.

1/19/06 Well flowing this AM @ 1200 psi. pump 5 bbl pad and drop ball pump off bit. Pressured up to 3800 psi than pumped off. flowed well back for clean up and RDMO location. (Rick w/ Premier / CR) DC \$ 6114 CCC \$ 999,560

1/20/06 Updated late cost \$ 65,716 CCC \$ 1,065,276

w/o 9/9/06 MORU service unit, lay pump and lines and pump 30 bbls down tbg. NDWH and NU BOP. Shut down for weekend. (Rick w/ Premier / CR) DC \$ 3362 CCC \$ 1,068,638

9/12/06 Well flowing this AM @ 1350 psi. Pump 30 bbls down tbg and remove hanger, RIH w/ 63 jts and tag up @ 11,040', 216' above bottom perf. Rig up pump and try to circ well with no success. Set back swivel and POOH w/ 192 jts and well kicked. Pump 20 bbls down tbg and POOH w/ 42 jts. Put csg to sales and SDFD. (Rick w/ Premier / CR) DC \$ 7581 CCC \$ 1,076,219

9/13/06 Well flowing this AM @ 500 psi. Pump 60 bbls down tbg and POOH w/ 106 jts and BHA. Pick up 3 ¾ mill, x-over and start in hole w/ tbg, tag up @ 10,840' 334 jts (top of stage #2 Lower Mesaverde perms). Rig up swivel and Maverick nitrogen unit and break circ. Drill down to 10,950 and fall thru, retag @ 11,063'. Drill down to 11,170' and started drilling hard. Made 2 feet in 1 hour, POOH w/ 2 jts and shut down for day. Put csg to sales. (Rick w/ Premier / CR) DC \$ 21,950 CCC \$ 1,098,169

9/14/06 Well flowing this AM @ 850 psi. Open well up and RIH w/ 2 jts, tag up and drill out to 11,052' (depth corrections from previous report). Brake linkage on rig parted dropping tbg and blocks to floor. Secure well and lay down swivel and 2 jts tbg. Close well in and shut down for repairs. (CR / Rick w/ Premier) DC \$ 10,857 CCC \$ 1,109,026

9/15/06 Waiting on parts for rig.

9/16/06 Waiting on parts for rig.

9/19/06 Fix rig and POOH w/ BHA and tbg. No bent jts, RIH w/ 3 ¾ mill and X-over. Leave tbg to sales and SDFD. (Rick w/ Premier / CR) DC \$ 900 CCC \$ 1,109,926

9/20/06 Open well up and finish RIH w/ tbg. EOT @ 10,740, SDFD. (CR) DC \$ 450 CCC \$ 1,110,376

9/21/06 Open well up and RIH w/ 16 jts and POOH w/ 15 jts laying down. Land tbg @ 10,791' ND BOP and NUWH. Rig up swab and recover 33 bbls in

4 runs. Flowed well to pit to unload and turn well down sales. RDMO location. (CR) DC \$ 4241 CCC \$ 1,114,617

- 10/19/06 MORU service unit and Maverick. Pump 40 bbls down tbg and NDWH and NU BOP. Remove tbg hanger and RIH w/ 8 jts, tag up @ 11,029'. Rig up swivel and break circ. Drill out to 11,034' very hard drilling. P.U. to 11,099 and return well to sales. SDFD (Rick w/ Premier /CR) DC \$ 21,919 CCC \$ 1,136,536
- 10/20/06 Well flowing this Am @ 800 psi. Open well up and rig up Maverick, tag up @ 11,034' and start drilling. Fall out of scale @ 11,061', retag several times to PBTD @ 11,343'. Circ bottoms up and rig down swivel and Maverick. POOH w/ 18 jts laying down. SDFD (Rick w/ Premier /CR) DC \$ 25,062 CCC \$ 1,161,598
- 10/21/06 Choke froze off this AM, 1400 psi on well. Pump 30 bbls down tbg and start out of hole w/ tbg. POOH w/ 335 jts and BHA, pick up notched collar, x-nipple and RIH. Land tbg @ 11,096' w/ 345 jts and broach tbg. ND BOP and NUWH. Turn well down sales and SDFD. (Rick w/ Premier / CR) DC \$ 7290 CCC \$ 1,168,888
- 10/24/06 Well not flowing this AM. Rig up swab and start swabbing. IFL 3700' make 7 runs and recover 22 bbls. Well started flowing, unload well to tank and return down sales @ 700 FTP. RDMO location. (Rick w/ Premier / CR) DC \$ 3082 CCC \$ 1,171,970

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100, Englewood, CO, 80112		8. WELL NAME and NUMBER: LAMB TRUST 24-22-9-19
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0606 FSL 2162 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 22 Township: 09.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047357320000
PHONE NUMBER: 303 483-0044 Ext		9. FIELD and POOL or WILDCAT: PARIETTE BENCH
COUNTY: UTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Gasco would like to dispose of water at Integrated Water management, LLC state approved commercial disposal facility located in Section 30, 2 south Range 4 west in North Blue Bench UT. This facility would be used in addition to the currently approved disposal facilities that Gasco uses to dispose of water from this well.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 01/05/2011

By:

NAME (PLEASE PRINT) Jessica Berg	PHONE NUMBER 303 996-1805	TITLE Production Clerk
SIGNATURE N/A		DATE 12/31/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100, Englewood, CO, 80112		8. WELL NAME and NUMBER: LAMB TRUST 24-22-9-19
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0606 FSL 2162 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 22 Township: 09.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047357320000
PHONE NUMBER: 303 996-1805 Ext		9. FIELD and POOL or WILDCAT: PARIETTE BENCH
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/16/2014	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input checked="" type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="text-align: center; margin-top: 20px;"> Gasco Production Company replaced a 400 bbl water tank on this location. </div> <div style="text-align: right; margin-top: 20px;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 24, 2014 </div>		
NAME (PLEASE PRINT) Lindsey J. Cooke	PHONE NUMBER 303 996-1834	TITLE Production Tech
SIGNATURE N/A	DATE 4/24/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100, Englewood, CO, 80112		8. WELL NAME and NUMBER: LAMB TRUST 24-22-9-19
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0606 FSL 2162 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 22 Township: 09.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047357320000
PHONE NUMBER: 303 996-1805 Ext		9. FIELD and POOL or WILDCAT: PARIETTE BENCH
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/28/2014	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input checked="" type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Gasco replaced a 400 bbl condensate tank on this location.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 22, 2014		
NAME (PLEASE PRINT) Lindsey J. Cooke	PHONE NUMBER 303 996-1834	TITLE Production Tech
SIGNATURE N/A	DATE 7/29/2014	

Effective Date: 4/16/2015

FORMER OPERATOR:	NEW OPERATOR:
Gasco Production Company N2575 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805	Badlands Production Company N4265 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805
CA Number(s):	Unit(s): Gate Canyon, Wilkin Ridge Deep, RBU-EOR-GRRV

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 6/2/2015
3. New operator Division of Corporations Business Number: 1454161-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 6/2/2015
2. Receipt of Acceptance of Drilling Procedures for APD on: N/A
3. Reports current for Production/Disposition & Sundries: 6/3/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2016
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: None
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: SUR0027842
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): SUR0027845
SUR0035619 -FCB

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 1/22/2016
2. Entity Number(s) updated in **OGIS** on: 1/22/2016
3. Unit(s) operator number update in **OGIS** on: 1/22/2016
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/22/2016
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/22/2016

COMMENTS:

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

Well Name	Section	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
FEDERAL 23-18G-9-19	18	090S	190E	4304752496		Federal	Federal	OW	APD
FEDERAL 14-17G-9-19	17	090S	190E	4304752522		Federal	Federal	OW	APD
FEDERAL 13-18G-9-19	18	090S	190E	4304752538		Federal	Federal	OW	APD
FEDERAL 23-29G-9-19	29	090S	190E	4304752544		Federal	Federal	OW	APD
FEDERAL 24-20G-9-19	20	090S	190E	4304752545		Federal	Federal	OW	APD
FEDERAL 31-21G-9-19	21	090S	190E	4304752546		Federal	Federal	OW	APD
Federal 323-29-9-19	29	090S	190E	4304753026		Federal	Federal	GW	APD
Federal 421-29-9-19	29	090S	190E	4304753027		Federal	Federal	GW	APD
Federal 322-29-9-19	29	090S	190E	4304753029		Federal	Federal	GW	APD
Federal 431-29-9-19	29	090S	190E	4304753030		Federal	Federal	GW	APD
Federal 432-29-9-19	29	090S	190E	4304753031		Federal	Federal	GW	APD
Federal 414-29-9-19	29	090S	190E	4304753070		Federal	Federal	GW	APD
FEDERAL 412-29-9-19	29	090S	190E	4304753073		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753076		Federal	Federal	GW	APD
federal 321-29-9-19	29	090S	190E	4304753078		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753079		Federal	Federal	GW	APD
FEDERAL 321-29-9-19	29	090S	190E	4304753080		Federal	Federal	GW	APD
Federal 212-29-9-19	29	090S	190E	4304753133		Federal	Federal	GW	APD
State 321-32-9-19	32	090S	190E	4304754479		State	State	GW	APD
State 423-32-9-19	32	090S	190E	4304754480		State	State	GW	APD
State 421-32-9-19	32	090S	190E	4304754481		State	State	GW	APD
State 413-32-9-19	32	090S	190E	4304754482		State	State	GW	APD
State 323-32-9-19	32	090S	190E	4304754483		State	State	GW	APD
State 431-32-9-19	32	090S	190E	4304754529		State	State	GW	APD
Desert Spring State 224-36-9-18	36	090S	180E	4304754541		State	State	GW	APD
Desert Spring State 243-36-9-18	36	090S	180E	4304754542		State	State	GW	APD
Desert Spring State 241-36-9-18	36	090S	180E	4304754543		State	State	GW	APD
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	P
RBW 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

RBU 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P
FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P
LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
RBW 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76482
2. NAME OF OPERATOR: Gasco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7979 E. Tufts Ave. CITY Denver STATE CO ZIP 80237		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 483-0044		8. WELL NAME and NUMBER: Desert Spring Fed 21-1-10-18
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0633 FNL 1512 FWL		9. API NUMBER: 4304737631
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 1 10S 18E S		10. FIELD AND POOL, OR WILDCAT: Uteland Butte

COUNTY: Uintah

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 4/16/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company requests a change of operator on this well, in addition to the wells on the attached list from Gasco Production Company to Badlands Production Company, effective date of 4/16/2015.

Gasco Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805

Michael Decker, Exec. Vice President & COO

Badlands Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805

Michael Decker, Exec. Vice President & COO

RECEIVED

JUN 02 2015

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Lindsey Cooke	TITLE Engineering Tech
SIGNATURE <i>Lindsey Cooke</i>	DATE 5/18/2015

(This space for State use only)

APPROVED

JAN 22 2016

DIV. OIL GAS & MINING
BY: *Rachel Medina*

Well Name	Section	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
RBW 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P
RBW 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBW 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBW 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBW 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBW 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBW 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBW 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBW 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBW 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBW 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P

FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P
SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P

LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	S
RBW 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S
RBW 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBW 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBW 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S